

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
OTHER ☐	OTHER ☐



7. Unit Agreement Name

8. Farm or Lease Name
A. B. Reeves

2. Name of Operator
Summit Oil & Gas Corp.

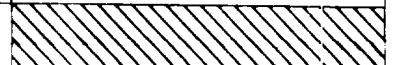
9. Well No.
2

3. Address of Operator
P. O. Box 1234 Mesa Oilwell Service Hobbs, New Mexico

10. Field and Pool, or Wildcat
Lunice, San Andres

4. Location of Well

UNIT LETTER K	LOCATED 1650'	FEET FROM THE west	LINE AND 2310'	FEET FROM
----------------------	----------------------	---------------------------	-----------------------	-----------



12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/1/66	11/9/66	11/15/66	3521' Gr.	3520'

20. Total Depth	21. Plug Back T.D.	22. Multiple Complet. (If any)	23. Intervals Completed By	Rotary Tools	Cable Tools
Logged 3862'				X	

24. Producing Interval(s), of this completion - Top, Bottom, Name
3764 - 3861 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sonic - Gamma ray, Neutron Perfr. Control

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	20#	312	11"	225 sx (Circ.) 10 sx	
4 1/2" OD	11.60#	3856'	7 7/8"	250 sx top of salt	

29. LINER RECORD	30. TUBING RECORD
------------------	-------------------

SIZE	TOP	BOTTOM	SAKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3838'	none

31. Perforation Record (Interval, size and number)
10(1/2" shots) @ 3764, 59, 95
3812, 16, 22, 30, 40, 50 @ 61
1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
--

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3764 to 3861	500 gals mud acid
3764 to 3861	25000 gals gel water
	25000 lbs sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/16/66	Pump	Prod.

Date of Test	Hours Tested	Choke Size	Flow Rate (bbl. per hour)	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
11/21/65	24			66	11.4	7	173

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
	0		35.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Verett Webb

35. List of Attachments
Well logs (Conic)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Agent	DATE 11/30/66
----------------------------------	--------------------	----------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths recorded shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, depths to each zone shall be reported for each zone. The form is to be filed in quintuplicate with the State Land, where six copies are required.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC T. SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1111	1251	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1251	2490	T. Shinarump	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2490	2631	T. Ancho	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2631	2896	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	2896	3467	T. Dinosaur	T. Menefee	T. Madison
T. Queen	3467	3595	T. Shinarump	T. Point Lockout	T. Elbert
T. Grayburg	3595	3725	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3725		T. Supton	T. Gallup	T. Ignacio Qtzite
T. Glorieta			T. McKee	T. Base Greenhorn	T. Granite
T. Paddock			T. Elliptical	T. Dakota	T.
T. Blinberry			T. Gray Wash	T. Morrison	T.
T. Tubb			T. Grange	T. Todilto	T.
T. Drinkard			T. Delgadito Sand	T. Entrada	T.
T. Abo			T. Blue Spring	T. Wingate	T.
T. Wolfcamp			T.	T. Chinle	T.
T. Penn.			T.	T. Permian	T.
T. Cisco (Bough C)			T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1111	1111	Caliche, Red Sh. Sand				
1111	1251	140	Anhydrite				
1251	2490	1239	Salt & Anhy.				
2490	2631	141	Red Shale & Anhy.				
2631	2896	265	Sand & Red Shale				
2896	3467	571	Red Shale, sand & Anhy.				
3467	3595	128	Red & Gray sand				
3595	3725	130	Red Shale & Dolo.				
3725	TD	137	Dolo & Anhy.				