NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

Calif.-Mid.-2, File, JLW

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL BEC 31 3 15	L GAS M °CC					
	TRANSPORTER OIL	1	mro 01 O 13 W	סט ויינ					
	OPERATOR GAS	1							
I.	PRORATION OFFICE	1	÷						
	Continental Oli Company								
	Address								
	P. O. Box 460, Hobbs, New Mexico								
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)						
	Recompletion	Oil Dry Go	as 🗍						
	Change in Ownership	Casinghead Gas Conder	nsate						
	If change of ownership give name								
	and address of previous owner	1-22-							
11.	DESCRIPTION OF WELL AND								
The state of the s				ease NM Lease No. Heral or Fee Federal 0557686					
	Location	30		1000101 033,000					
	Unit Letter;	10 Feet From The South Lin	ne and 660 Feet Fro	om The East					
	Line of Section 33 Tov	vnship 20S Range	37E , NMPM,	Lea County					
	Efficient 1-5	manip Italige .	, INVERVI,	County					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)					
	Shell Pipe Line Co		P. O. Box 1910,						
	Name of Authorized Transporter of Cas	singhead Gas 🚺 or Dry Gas		proved copy of this form is to be sent					
	Warren Petroleum C		Monument, New Me						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 12 30 - 6 6					
	If this production is commingled with	th that from any other lease or pool,	<u> </u>	PC-250					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.					
	Designate Type of Completic		New Well Workover Deepen	Pring Buck Same Resv. Diff. Resv.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1	11-17-66	11-27-66	3950						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3696					
	Perforations 3799, 3805.	3810, 3815, 3825, 38	30, 3842, 3848, 38	Depth Casing Shoe					
	Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3548 GI. Grayburg 3798 3696								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12 1/4"	8 5/8"	304'	125					
	7 7/8	5 1/2"	3,949'	285					
	125 erg 126 - dr 140 - 400 - 400	2 7/8"	3,696	40 -16 Qu					
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-					
• •	OIL WELL able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks 12-15-66	12-18-66	Flowing	s 1111, e111.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	24 hours	100	200 Water-Bbls.	Open Gas-MCF					
	Actual Prod. During Test	12	28 Bbls. load	991					
	<u> </u>	<u> </u>							
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Actual Prod. 1 est-MCF/D	Length of Teat	Buts. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JE	OIL CONSERVATION COMMISSION						
		APPROVED							
		В							
		TITLE							
Staff Supervisor		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the form must be filled.							
						December 30, 1966		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
						NMOCC-5, Atl. Ros		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 n	nust be filed for each pool in multiply					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.