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DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Recompletion ☐	Cushionhead Gas ☐ Condensate ☐		
Change in Ownership ☐			

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Permittion	Kind of Lease	Lease No.			
Fred Turner, Jr., "A"	14	2800s Graham	State, Federal or Fee	Free			
Location							
Unit Letter	I	2000 Feet From The South Line and 500 Feet From The East					
Line of Section	18	Township	20-N	Range	38-W	County	Deer

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Company	Houston, Texas					
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Amerada Hess Corporation	Houston, Texas					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually produced?	When
	1	18	20-N	38-W	Yes	01-01-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Stim. Resin.	Diff. Layer
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevation (D.F., R.R., E.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING LOGS								
HOLE SIZE	CASING & TUBING SIZE		FEET TO SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full flow)

Date First New Oil Run To Tanks	Date of Test	Producing Month (oil, gas, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Length of Test	Date of Test	Producing Month (oil, gas, gas lift, etc.)	Gravity of Condensate
Test (oil, gas, gas lift, etc.)	Tubing Pressure (psia)	Casing Pressure (psia)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the relevant regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION MANAGER

OIL CONSERVATION COMMISSION

APPROVED

BY

DATE

John W. Runyan
Geologist

This well is in compliance with RULE 1104.

If this well is not allowable for a newly drilled or deepened well, it shall be subject to a production test as required by the Commission.

Approved by the Commission for filing and compliance with RULE 1104.

RECEIVED

AUG 11 1971

OIL POLLUTION COMM.
40305, N. M.