

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 5 11 17 AM '67

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		11. Indicate Type of Lease State ☐ Fee ☒	
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐		13. Estimate Oil & Gas Lease No.	
14. Name of Operator Amerada Petroleum Corporation		15. Unit Agreement Name	
16. Address of Operator P.O. Box 668 - Hobbs, New Mexico		17. Firm or Lease Name Fred Turner Jr. "A"	
18. Location of Well		19. Well No. 14	
19. FIELD AND Pool, or Wildcat Skaggs		20. County Lee	
21. PLAT LETTER I LOCATED 2080 FEET FROM THE South LINE AND 585 FEET FROM East LINE OF SEC. 18 TWP. 20S RGE 38E NMPM		22. Section 18	
23. Date Spudded 11-6-66	24. Date T.D. Reached 11-17-66	25. Date Compl. (Ready to Prod.) 1-1-67	26. Elevations (DF, RKB, RT, GR, etc.) 3568' DF
27. Total Depth 4012'	28. Plug Back T.D. 3978'	29. Multiple Compl. How Many	30. Retary Tools 0-4012'
31. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg Zone - Perfs. 3800' to 3960'			32. Was Directional Survey Made
33. Type Electric and Other Logs Run Laterolog, Comp. Formation Density, Borehole Comp. Sonic-Gamma Ray, Sidewall Neutron Porosity & Microlaterolog			34. Was Well Cored Yes
35. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	468'	12-1/4"
4-1/2"	10.5#	4012'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sz.		None	
440 sz.		None	
36. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
2-3/8"		3945'	
37. Perforation Record (Interval, size and number)			
One 3/8" jet shot per foot from 3800'-3808', 3820'-3830', 3866'-3869', 3874'-3884', 3892'-3904', 3918'-3930', 3942'-3960' & 3980'-3990'.			
Perfs. 3980'-3990' covered with sand.			
38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3800'-3960'		6000 gals. HCL acid, 30,000 gals. oil, 30,000# sand & 750 gals. acid.	
3980'-3990'		500 gals. MCA Acid (Non-Prod.)	
39. PRODUCTION			
Date First Production 1-1-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1-1/4" x 25' H-F 3 tube	
Well Status (Prod. or Shut-in) Producing			
Date of Test 1-2-67	Hours Tested 24	Choke Size	Prod'n. For Test Period
			56
Flow Tubing Loss	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			56
			72.7
			44
			1289
			37.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By C.A. Golson
35. List of Attachments One copy of Electric and Radioactivity logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B.D. Liny		TITLE District Superintendent	
		DATE 1-4-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1433'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1536'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2547'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2697'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2916'	T. Devonian	T. Menefee	T. Madison
T. Queen	3513'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3843'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinney		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Zough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	1430'	1535'	Red Bed, Shale & Sand				
1430'	1535'	105'	Anhydrite				
1535'	2545'	1010'	Salt & Anhydrite				
2545'	2700'	155'	Anhydrite, Salt & Dolomite				
2700'	2990'	290'	Dolo., Anhy., Sand & Shale				
2990'	3530'	540'	Anhy., Dolo., & Shale				
3530'	3580'	50'	Anhy., Red Sandstone & Shale				
3580'	3640'	60'	Anhydrite & Shale				
3640'	3810'	170'	Anhy., Dolo., & Sand				
3810'	4012'	202'	Dolomite & Sand				