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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ACOMA OIL CORPORATION
Address
1116 Continental Life Bldg., Ft. Worth, Texas 76102
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **S. J. Sarkeys B** Lease No. **2#** Well No. **Blinebry** Kind of Lease **Fee**
Location
Unit Letter **B** ; **330** Feet From The **N** Line and **2310** Feet From The **E**
Line of Section **26** Township **21S** Range **37E** , N.M.P.M. **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline **P. O. Box 1910, Midland, TX**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company **P. O. Box 1147, Eunice, New Mexico**
If well produces oil or liquids, give location of tanks. Unit **B** Sec. **26** Twp. **21S** Rge. **37E** Is gas actually connected? **Yes** When **1966**

If this production is commingled with that from any other lease or pool, give commingling order number: **7639-R7069**

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v. **X**
Date Spudded **11/8/1966** Date Compl. Ready to Prod. **12/8/1966** Total Depth **7299** P.B.T.D. **7299**
Elevations (DF, RKB, RT, GR, etc.) **RKB 3399 GR 3389** Name of Producing Formation **Blinebry** Top Oil/Gas Pay **5696** Taking Depth **7083**
Perforations **5696, 5704, 5706, 5720, 5725, 5732, 5746, 5748, 5753, 5763, 5765, 5769, 5773** Depth Casing Shoe **7292**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4 **8-5/8 - 24#** **1320** **550 sx**
7-7/8 **5-1/2 15.5 & 17# J-55** **7292** **900 Sx**
2-3/8 EUE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **9/14/82** Date of Test **9/15/82** Producing Method (Flow, pump, gas lift, etc.) **Pump - Allocation of Production 55%**
Length of Test **24** Tubing Pressure **25** Casing Pressure **-0-** Choke Size **2**
Actual Prod. During Test: **35** Oil-Bbls. **35** Water-Bbls. **5** Gas-MCF **120**

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Samuel H. Morgan (Signature)
Engineer (Title)
October 29, 1982 (Date)
OIL CONSERVATION COMMISSION
NOV 9 1982
APPROVED _____, 19____
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.