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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name S. J. Sarkeys "B"	
2. Name of Operator Lankham Oil Company		9. Well No. 1	
3. Address of Operator 812 Continental Life Bldg. Fort Worth, Texas 76102		10. Field and Pool, or Wildcat Wantz Abo	
4. Location of Well			
UNIT LETTER B LOCATED 330 FEET FROM THE N LINE AND 2310 FEET FROM		12. County Lea	
THE E LINE OF SEC. 26 TWP. 21S RGE. 37 E NMPM			
15. Date Spudded 11-8-66	16. Date T.D. Reached Dec. 3, 1966	17. Date Compl. (Ready to Prod.) Dec. 6, 1966	18. Elevations (DF, RKB, RT, GR, etc.) GR 3388.7 KB 3399.7
19. Elev. Casinghead 3388.7	20. Total Depth 7299		
21. Plug Back T.D. 7251	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-7299	24. Producing Interval(s), of this completion - Top, Bottom, Name Abo. 6796- 7214
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run (Gamma Ray) Laterlog, MicroLaterlog, Sonic/Movable Oil Plot
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1360	12 1/4
5 1/2	15.5 & 17#	7292	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
650		None	
900		None	
29. LINER RECORD None		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
			6755
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6796, 6816, 6823, 6834, 6868, 6876, 6895, 6923, 6935, 6956, 6962, 6988, 6996, 7006, 7011, 7038, 7061, 7067, 7111, 7126, 7138 7185, 7214, with 24, 3/8" jets.		DEPTH INTERVAL 6796-7214 AMOUNT AND KIND MATERIAL USED 12,500 Gal. 15% Acid	
33. PRODUCTION			
Date First Production Dec. 8, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test Dec. 9, 1966	Hours Tested 12	Choke Size 24/64	Prod'n. For Test Period 125
Flow Tubing Press. 250	Casing Pressure Packer	Calculated 24-Hour Rate 250	Oil - Bbl. 100/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Sam W. Hogan	
35. List of Attachments Electric Log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Sam W. Hogan		TITLE Agent	
DATE Dec. 10, 1966			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1245</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2395</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2540</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3360</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2952</u> <u>3952</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5141</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5672</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6116</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6418</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6648</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
m 0	100	100	Surface Rock, Sd. & Sh.*				
100	1245	1145	Red Shale, Anhy. Stks				
1245	1432	187	Anhydrite				
1432	1885	453	Anhydrite & Salt.				
1885	2395	510	Salt Anhydrite red beds				
2395	3122	727	Anhydrite & Gyp.				
3122	3532	410	Anhydrite & Ls.				
3532	3930	407	Lime Anhydrite Gyp.				
3930	4170	240	Lime & sdylime				
4170	5140	970	Lime, dols. & anhy, stks				
5140	6150	1510	Lime & dolo.				
6650	7300	650	Dolomite.				