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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Lankham Oil Company		8. Farm or Lease Name S. J. Sarkeys "B"
3. Address of Operator 812 Continental Life Building, Fort Worth, Texas 76102		9. Well No. 1
4. Location of Well UNIT LETTER B , 330 FEET FROM THE N LINE AND 2310 FEET FROM THE E LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3300.7 GL 3300.7 KB		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 7, 1966 Perforated Abo with one 3/8" jet perforation @ 6796, 6818, 6823, 6834, 6868, 6876, 6895, 6923, 6935, 6956, 6962, 6985, 6996, 7006, 7011, 7038, 7061, 7067, 7111, 7126, 7138, 7185, 7214.

Dec. 8, 1966 Acidized perforations with 12500 gallon acid, Maximum pressure 4800#. Formation broke down @ 2600#. Acidized through 2" EUE tubing, with packer set @ 6755.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sam W. Hogan TITLE Agent DATE December 10, 1966

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: