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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lankham Oil Company		8. Farm or Lease Name S. J. Serkeys "B"
3. Address of Operator 812 Continental Life Bldg. Fort Worth, Texas 76102		9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE N LINE AND 2310 FEET FROM E LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Wentz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3388.7 GI. 3399.7 RT		12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER Electric Logging			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Dec. 3/66** Ran Schlumberger Electric Logs, Borehole Compensated Sonic Gamma Ray, Laterlog Microlaterlog and Movable Oil Plot.
- Dec. 4/66** Ran and set 7292' of 5 1/2" OD 15.5 & 17# J-55 St&C casing. Casing set at 7292 K.B. Cemented with 900 sacks Posmix class "A" 6% gel, 18% salt cement. Float collar on top of bottom joint, float shoe on bottom joint. Plug down with water. Cemented by Halliburton. Tested casing to 2390 #, held OK for 30 minutes.
Ran temperature survey. Top of cement at 2000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Sam W. Hogan* TITLE Agent DATE Dec. 10, 1966

APPROVED BY *Joe L. Stang* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: