State of New Mexico Submit to Ampropriate District Office State - Edit 5 copies Fee 1 ease - 5 opies Form C-105 Ene - Minerals and Natural Resources Department Revised 1-1-89 IDED REPORT AMENDED REPOR DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30 025 22023 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE [FEE 🛛 DISTRICT III 6. State Oil / Gas Lea 648530 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Welf GAS WELL DRY OTHER OIL WELL D SARKEYS, S. J. **OTHER** b. Type of Completion: PLUG DIFF NEW WELL васк 🛛 RES. WORKOVER DEEPEN 2. Name of Operator 8. Well No. 5 **TEXACO EXPLORATION & PRODUCTION INC.** 9. Pool Name or Wildcat 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 **TUBB OIL & GAS** 4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line ____ NMPM ____ LEA COUNTY Township__21S __ Range <u>37E</u> Section 26 14. Elev. Csghead 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3391' GR 3/1/67 1/16/97 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools PRIDE 7299' Drilled By 6695' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No 6052' - 6248' TUBB OIL AND GAS 22. Was Well Cored 21. Type Electric and Other Logs Run GR-CCL CASING RECORD (Report all Strings set in well) 23 HOLE SIZE AMOUNT PULLED WEIGHT LB./FT. **DEPTH SET** CEMENT RECORD **CASING SIZE** 344' 17-1/2" 13-3/8" 48# 325 24# 2449 11" 2100 8-5/8" 7-7/8" 1020 5-1/2" 15.5# 7299' **TUBING RECORD** 25. 24. LINER RECORD SACKS CEMENT SCREEN **DEPTH SET** PACKER SET BOTTOM SIZE SIZE TOP 6302 2-3/8 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 6052'-6248' 85'-2jspf 170-.52 6052' - 6248' acidize w/4k gls 15% ne fe hcl 6052' - 6248' frac w/ 50.5k gls 35# xlg w/153,320 16/30 sand & 40,630# 16/30 resin 28. PRODUCTION Well Status (Prod. or Shut-in) **Date First Production** Production Method (Flowing, gas lift, pumping - size and type pump) PROD 1/17/97 PUMPING - 2" X 1 - 1/2 X 16' Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Date of Test Gas - Oil Ratio Test Period 41 94 44 1/17/97 24 hr. 2292 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Water - Bbl. Hour Rate

6/18/98

397-0405

DATE

Telephone No.

Test Witnessed By

LLD

SOLD

30. List Attachment

TYPE OR PRINT NAME

SIGNATURE (

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

31. I hereby ceptify that the the third remains on both sides of this form is true and complete to the best of my knowledge and belief.

J. Denise Leake

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTPICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

Form C-102 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	³ Pool Name	
30 025 22023	60240	TUBB OIL & GAS	
Property Code 011076	⁵ Property Name SARKEYS, S. J.	⁶ Well No. 5	
OGRID Number	Operator Name	⁹ Elevation	
4323	CHEVRON USA INC	3391' GR	

¹⁰ Surface Location

	UI or lot no	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
ĺ	С	26	21S	37E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UI or lot no. Section	n Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated Acre	13 Joint or Infill	14	Consolidation	n Code 15 Or	der No.	_		
40	No				NSP-13	50-A		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

