

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 22023
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	648530
7. Lease Name or Unit Agreement Name	SARKEYS, S. J.
8. Well No.	5
9. Pool Name or Wildcat	TUBB (PRORATED GAS)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3391' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO TUBB OIL AND GAS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-06-97;MIRU . SDFN(C/O BRADENHEAD RISERS) 01-07-97; SD
01-08-97;SURFACE BRADENHEAD PRESS=0,INTM.PRESS=0,TOH W/ RODS & PUMP. INSTALL BOP & TOH W/ TBG. C/O OLD CSG VALVES,TIH W/ BIT ON CSG SCRAPER TO 6794' TOH W/ TBG. & TOOLS. SDFN
1-9-97;TIH W/CIBP . SET @ 6730'CIRC. HOLE W/ 160 BBLS 2%KCL & TEST CSG TO 500#OK.TOH W/ TBG. RU SCHLUMBERGER WL & RUN GR-CCL & LOG 6730 TO 5000'. TOH TIH W/ GUN W/ 120 DEGREE PHAZING & PERF. 5-1/2 CSG TUBB ZONE 2JSPF AS FOLLOWS;6052-60,6069-73,6077-81,6087-97,6149-88,6216-22,6234-48. 196' GROSS,85' NET, 170-.52' HOLES.TOH W/ GUN. TIH W/ BAILER & DUMP 35' CEMENT ON TOP OF CIBP. NEW PBTD=6695'.RD WL SDFN
1-10-96;TIH W/ PKR . TESTED TO 5000# LOWER PKR TO 6260'. RU DOWELL & SPOT 200 GALS 15% NE FE HCL ACROSS PERFS.PULL UP & SET PKR.6006' LOAD BACKSIDE & PRESSURE TO 500#.THEN ACIDIZE 5-1/2 CSG. PERFS.6052-6248 W/ 4000 GALS 15% NE FE HCL .MAX PRESS=3300#,MIN PRESS=2800#,AIR=5.3BPM,ISDP=750#, 5MSIP=VACUUM.FLUSH TO BOTTOM PERF.RD DOWELL. RU SWAB . SWABBED 4 HRS. SI WELL SDFN
01-11-97;SITP=100# BLEED OFF,RELEASE PKR & LOWER TO 6260' KNOCK BALLS OFF PERFS. TOH W/ TBG. & PKR. TIH W/ PKR. TESTED TO 8000#. .SET PKR. 5939'-INSTALL FRAC TREE. TEST BACKSIDE TO 500#OK SDFN 01-12-97 FRAC MONDAY
01-13-97;RU DOWELL FRAC CSG. PERFS. (TUBB)6052-6248 W/ 50.5k GALS 35# XLG CARRYING 153,320 16/30 & 40,630# 16/30 RESIN. TAGGED SAND.SAND RAMPED 2-8PPG.FLUSH TO BOTTOM OF TBG. & SI. CHOKE & FLOWBACK LINE FROZE. DID NOT FORCE .MPRESS=5500#,MINPRESS=4120#,AVG=5000#,AIR=35BPM.
ISIP=1648#,5MSIP=1611#,10MSIP=1561#,15MSIP=1511#.SI WELL RD DOWELL.
1-14-97;TIH W/ SINKER BAR TO 5939' NO SAND IN TBG.TOH. UNSET PKR & LAYDOWN. TIH W/ BIT ON .TAG SAND IN CSG @ 6537'-158' FILL FROM PBTD. NO PERFS. COVERED UP.TOH W/ TBG. & BIT. SDFN
1-15-97;.RD WL. TIH W/PROD EQUIP. SDFN
1-16-97;tih w/PUMP AND RODS 1-17-97;PUMPING & TESTING TUBB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Maes TITLE Engineering Assistant DATE 2/10/97
TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 2/10/97
CONDITIONS OF APPROVAL, IF ANY: