DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. US.G.S. US.G.S. COTIG & LCC: NMOCC CC: W. L. Boone CC: R. H. Coe CC: File DEEPEN DIL GAS WELL DRY OTHER OTHER 8. Farm of Lease S. J. Sar 9. Well No.	e of Lease Fee as Lease No. Int Name
NEW MEXICO OIL CONSERVATION COMMISSION State U.S.G.S. LAND OFFICE OPERATOR OPERATOR CC: N. L. Boone CC: R. H. Coe CC: File DRY OTHER OTHER S. J. SET OTHER PLUG DIFF. OTHER PLUG DIFF. OTHER PLUG DIFF. OTHER 9. Well No.	Fee as Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG U.S.G.S. LAND OFFICE OPERATOR OPERATOR CC: W. L. Boone CC: R. H. Coe CC: File DRY OTHER BACK OTHER 8. Farm or Lease S. J. Sar 9. Well No.	as Lease No.
DEPEND OFFICE CC: W. L. Boone CC: R. H. Coe CC: File 7. Unit Agreement DRY OTHER 8. Farm or Lease WELL OVER DEEPEN BACK RESVR. OTHER 9. Well No.	nt Name
DEPEND OFFICE CC: W. L. Boone CC: R. H. Coe CC: File 7. Unit Agreement OTHER 8. Farm or Lease WELL OFFICE OTHER 9. Well No.	nt Name
CC: R. H. Coe CC: File 7. Unit Agreement DRY OTHER B. Farm or Lease WELL OVER DEEPEN BACK RESVR. OTHER 9. Well No.	
DRY OTHER DRY OTHER 8. Farm or Lease WELL DRY OTHER 2. Name of Operator CC: File 7. Unit Agreement BACK RESVR. OTHER 9. Well No.	
b. TYPE OF COMPLETION NEW 1 WORK OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator OIL Substitute of Mark Over Deepen Back Resvr. OTHER OTHER S. J. Sar	
b. TYPE OF COMPLETION NEW 1	e Name
NEW WORK OVER DEEPEN BACK RESVR. OTHER S. J. Sar 2. Name of Operator 9. Well No.	e Name
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator 9. Well No.	
2. Name of Operation	
	=
IIDBMATEA OLD OCHIANI	
3. Address of Operator	
P. O. Box 249, Hobbs, New Mexico 88240 Wantz A	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
4. Location of Well	
7 220 Youth 2210	
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM	
12. County	
THE West LINE OF SEC. 26 TWP. 21-8 RGE. 37-E NMPM	
15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev	
	391
Many Drilled By	Cable Tools
7300 7267 Multy All	
	Vas Directional Survey Vade
6797 - 7250 Wentz Abo	Yes
26. Type Electric and Other Logs Run 27. Was W	/ell Cored
Lane Wells Induction Electrolog & Neutron Acoustilog	No
28. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD	AMOUNT PULLED
13-3/8 48 344 17-1/2 325	None
8-5/8 24 2449 11 2100	None
5-1/2 15.5 7299 7-7/8 1020	None
29. LINER RECORD 30. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET	PACKER SET
	6758
2-3/8 6762	
2-3/8 6762	
	ZE, ETC.
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEE.	
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, DEPTH INTERVAL AMOUNT AND KIND M	ATERIAL USED
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6797 - 7250 11,000 gals 15% 1	NE W/11 gals
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6797 - 7250 11,000 gals 15% 1	NE W/11 gals
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31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250.	NE W/11 gals
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250. 32. ACID, SHOT, FRACTURE, CEMENT SQUEE: AMOUNT AND KIND M. 6797 - 7250 11,000 gals 15% 1 AC 2 & 1104 J-2 (1104 J-2) (110	NE w/11 gels (Western Co.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . PRODUCTION Date First Production 32. ACID, SHOT, FRACTURE, CEMENT SQUEER AMOUNT AND KIND M 6797 - 7250 11,000 gals 15% 1 AC 2 & 110 J-2 (PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production)	ME w/11 gals (Western Co.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 7230½, 7250°. PRODUCTION Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump)	NE w/11 gels (Western Co.) rod. or Shut-in)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250'. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gar	NE w/ll gels (Western Co.) rod. or Shut-in) rod. s=Oil Ratio
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Hours Tested 24 Choke Size 14/64 Prod'n. For Test Period 183 262 O ACID, SHOT, FRACTURE, CEMENT SQUEE AMOUNT AND KIND M 6797 - 7250 11,000 gals 15% 1 AC 2 & 110 J-2 (Well Status (Production of the content of the conten	NE w/11 gels (Western Co.) rod. or Shut-in) rod. 1432/1
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . 32. ACID, SHOT, FRACTURE, CEMENT SQUEE: DEPTH INTERVAL AMOUNT AND KIND M. 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6797 - 7250	NE w/ll gels (Western Co.) rod. or Shut-in) rod. is—Oil Ratio 1432/1 vity — API (Corr.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . 32. ACID, SHOT, FRACTURE, CEMENT SQUEE. AMOUNT AND KIND M 6797 - 7250 11,000 gals 15% I 6797 - 7250 11,000 gals 15% I AC 2 & 110 J-2 I Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size a	NE w/11 gals (Western Co.) rod. or Shut-in) rod. 1432/1
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEE. 33. DEPTH INTERVAL AMOUNT AND KIND M 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . 33. PRODUCTION Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) AC 2 & 110f J-2 Well Status (Pr Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) AC 2 & 110f J-2 Well Status (Pr Test Period 183 262 0 Test Water - Bbl. Oil Gran Packer 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	NE w/11 gals (Western Co.) rod. or Shut-in) rod. 1432/1 vity - API (Corr.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250 . Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and	NE w/11 gals (Western Co.) rod. or Shut-in) rod. 1432/1 vity - API (Corr.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 7230½, 7250'. PRODUCTION Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Plowing Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift, pumping - Size and type pump) Production Method (Flowing, Gas lift,	NE w/11 gals (Western Co.) rod. or Shut-in) rod. 1432/1 vity - API (Corr.)
31. Perforation, Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 72302, 7250'. 33. PRODUCTION Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Plow Tubing Press. Casing Pressure Packer Casing Pressure Packer Calculated 24-Hour Rate Hour Rate Hour Rate Production of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments One copy of logs.	NE w/ll gels (Western Co.) rod. or Shut-in) rod. is—Oil Ratio 1432/1 vity — API (Corr.)
31. Perforation Record (Interval, size and number) One 3/8 Hot Jet each at 6797, 6809, 6815, 6832, 6873, 6884, 6900, 6911, 6935, 6945, 6963, 6975, 6988, 7004, 7077, 7085, 7130, 7150, 7190, 7204, 71302, 7250 . 33. PRODUCTION Date First Production 3-22-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 3-24-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method	NE w/ll gels (Western Co.) rod. or Shut-in) rod. is—Oil Ratio 1432/1 vity — API (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	Т.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"
T.	Balt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.					Pictured Cliffs		
T.	Yates	т.	Miss	. T.	Cliff House	T.	Leadville
T.	7 Rivers	T,	Devonian	т.	Menefee	Т.	Madison
T.	Queen	т,	Silurian	т.	Point Lookout	T.	Elbert
	Grayburg	т.	Montoya	т.	Mancos	T.	McCracken
T.	San Andres3953	Т.	Simpson	т.	Gallup	Т.	Ignacio Qtzte
T.	Glorieta <u>51.50</u>	т.	McKee	. Bas	se Greenhorn	т.	Granite
T.	Paddock	т.	Ellenburger	Т.	Dakota	T.	
T.	Blinebry 2231						
T.	Tubb				Todilto		
T.	Drinkard 6480	Т.	Delaware Sand	т.	Entrada	Т.	
T.					Wingate		
T.					Chinle		
T	Cisco (Bough C)	Т.		т.	Penn. "A"	T.	, , , , , , , , , , , , , , , , , , , ,

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 349 790 1307 2517 2670 3812 3928 4011	349 790 130 7 2517 2670 3812 3928 4011	441 517 1210 153 1142 116 83	Surface Red Bed & Anhy. Red Bed & Anhy Salt & Anhy Anhy & Gyp A nhy. Anhy & Lime Lime				**
4011 4360	4360 7300	349	Anhy & Lime Lime				
			. ·	`			