

-20-175-22022

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NEW MEXICO OIL CONSERVATION COMMISSION  
Orig & 4cc: ~~FILE~~ 11-23-11-167  
cc: H. E. Berg-Hobbs  
cc: R. H. Coe-Midland  
cc: File

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. -	
7. Unit Agreement Name -	
8. Farm or Lease Name S. J. Sarkeys	
9. Well No. 5	
10. Field and Pool, or Wildcat Wantz (Abo)	
12. County Lea	
19. Proposed Depth 7300	19A. Formation Abo
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 3391.2. Ground	21A. Kind & Status Plug. Bond Blanket w/St. Paul
21B. Drilling Contractor Contract not let	
22. Approx. Date Work will start When Permit received	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Tidewater Oil Company					
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240					
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 26 TWP. 21-S RGE. 37-E NMPM					
12. County Lea					
19. Proposed Depth 7300					
19A. Formation Abo					
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DE, RT, etc.) 3391.2. Ground					
21A. Kind & Status Plug. Bond Blanket w/St. Paul					
21B. Drilling Contractor Contract not let					
22. Approx. Date Work will start When Permit received					

23. Indemnity 11-30-37  
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	36#	300'	325	Surface
12-1/4"	8-5/8"	24#	2850'	1000	300'
7-7/8"	5-1/2"	15.5#	7300'	Volume to be determined by fluid survey	Est. 2850'

It is planned to drill with water to 300', set 13-3/8" casing and circulate cement to surface, drill out with brine water to 2850', set and cement 8-5/8" casing, then drill with fresh water low solids mud to TD at approximately 7300', run drill stem tests through Abo section, set and cement 5-1/2" casing at TD, complete by perforating and acidizing the Abo interval.

5-1-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Signed C. L. WADE Title Area Superintendent Date February 1, 1967

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: