Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico En \_ J, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSP	ORI		AND NAT	TURAL GA	<u>\S</u>   win	API No.		a			
Operator									-025-22090					
P. O. Box 730 Hobbs, New	v Mexic	o 88240	0-252	28										
Reason(s) for Filing (Check proper box)			-		. <b>c</b> .	X Othe	a (Please expla ANGE IN W	ώπ) FII STA	TUS 🖧	in	shute	i toph		
New Well	03	Change in Transporter of: Change in Transporter									ater			
Change in Operator		Casinghead Gas Condensate								7				
If change of operator give name														
and address of previous operator												•		
	DESCRIPTION OF WELL AND LEASE						ng Formation			Kind of Lease				
Lease Name S. J. SARKEYS	6 WANTZ ABO				• 			State, Federal or Fee						
Location			1					_			WEOT			
Unit LetterF	: 1980 Feet From The NO					RTH Line and 2310			Feet From TheLin			Line		
Sertion 26 Tourshir		21–S	Range		37-E	= . NR	APM,		LE	EA		County		
Sector TRANSPORTER OF OIL AND NATURAL GAS														
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be setting													
TEXAS NM PIPELINE CORP.		P.O. BOX 2528 HOBBS, NEW MEXICO 88240 Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casing TEXACO E & P INC.	chead Gas	or Dry Gas					INICE, NEW MEXICO 88231							
If well produces oil or liquids,	Unit	Twp.			Is gas actually connected?			When?						
give location of tanks.	F F	26	215		37E	<u> </u>	YES		IC 190		6/1/76			
If this production is commingled with that it IV. COMPLETION DATA	from any of	ther lease or	pool, g	ive co	mmingi	ing order num	Der:		<u>40 170</u>					
IV. COMPLETION DATA		Oil Wel	1	Gas V	Well	New Well	Workover	Deepen	Plug Ba	ick	Same: Res'v	Diff Res'v		
Designate Type of Completion		İ					l	<u> </u>	1			1		
Date Spudded	Date Con	npl. Ready t	o Prod.			Total Depth			P.B.T.D	•				
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	Tubing	Tubing Depth						
Perforations						<u> </u>	Depth C	Depth Casing Shoe						
						CEMENTI	NG RECOR	D	<u> </u>					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT					
	<u> </u>						<u></u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	ALLOW	ABLE	E 1 all ai	اهديمه آمم	the equal to or	exceed top all	owable for t	his depth or	be fo	or full 24 hour	rs.)		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of T		0 1000	1 04 41		Producing M	ethod (Flow, p	ump, gas lift	, etc.)					
		Dat of Yes									Choke Size			
Length of Test	Tubing P	Tubing Pressure				Casing Press	ure		Cloke Size					
the d During Test		Oil - Bbis.				Water - Bbls.			Gas- MCF					
Actual Prod. During Test	Oil - Bois.													
	1					1 ·					•			
GAS WELL Actual Prod. Test - MCF/D	Length o	Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate				
									Choke Size					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)									
VI. OPERATOR CERTIFIC	ATE O	FCOM	PLIA	NC	E							NN		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAR 2 6 1993								
						Date Approved								
Signature Superior						By_	By_By							
MONTE C. DUNCAN ENGR. ASS1.						Geologie								
Printed Name 110e 3-11-93 505-393-7191						Title								
Date		Te	lephone	No.				<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.