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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Enc

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	AS	CNI N.			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 22				OK	
Address P. O. Box 730 Hobbs. N	lew Mexico	00046	1_252	00							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	)	Change in	Transp	orter of:		er (Please explo FECTIVE 6	-				
If change of operator give name	caco Produc			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
and authors of biestons obersen.			<del></del>	1. 0. 20	X 700	10000 110	W MOXIOC	<u> </u>		<del></del>	
II. DESCRIPTION OF WELL Lease Name S J SARKEYS		Well No. Pool Name, Including Formation 6 DRINKARD						of Lease Federal or Federal	6485	ease No. 30	
Location Unit LetterF	:_ 1980		Feet F	rom The NC	RTH Lin	and2310	0 F	et From The	WEST	Line	
Section 26 Town	Section 26 Township 21S Range 37E						······································	LEA	LEA County		
III. DESIGNATION OF TRA	NSPORTE	OF O	IL AN	ND NATU	RAL GAS				····		
Name of Authorized Transporter of Oil SHUT-IN		e address to w									
Name of Authorized Transporter of Casinghead Gas or Dry Gas SHUT-IN					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	<u>i i</u>	<u> </u>		Rge.				nen ?			
If this production is commingled with th  IV. COMPLETION DATA	at from any othe							······································			
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE	;							
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				are		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	Length of Test				sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  A. M. Miller					OIL CONSERVATION DIVISION JUN 0 5 1991  Date Approved  By GRIGAN STATON  AMERICAN STATON						
K. M. Miller Printed Name May 7, 1991		915-0 915-0	Title						and the state of		
Deta			nhone l		II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.