

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC
1-W.L. BOONE - HOUSTON
1-R.L. WHITE - MIDLAND
1-FILE

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	S. J. SARKEYS	Well No.	6	Pool Name, including Formation	WANTZ ABO	Kind of Lease	State, Federal or Fee	FEE	Lease No.
Location	F	1980	NORTH	2310	WEST				
Unit Letter	F	Feet From The		Feet From The					
Line of Section	26	Township	21-S	Range	37-E	LEA	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	TEXAS NEW MEXICO PIPELINE COMPANY	Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	SKELLY OIL COMPANY
EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY		EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY	
If well produces oil or liquids, give location of tanks.		Is it actually connected?	YES
		When	JUNE 1, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: PC-210 (DHC-190)

IV. COMPLETION DATA

Designated Type of Completion - (X)	XX	Oil Well	Gas Well	Work	Deepen	Plug Back	Case Res'v.	Diff. Res'v.
Date XXXXX	REWORK	Date Compl. Ready to Prod.						
5-24-76		6-1-76					7279	
Elevations (H, KKB, RT, CR, etc.)		Name of Producing Formation						
319 3391 D.F.		WANTZ ABO					7278	
Perforations							7299	
6784-7273'								
TUBING, CASING, AND CEMENT								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
17-1/2	13-3/8	377				325		
11	8-5/8	2957				1500		
7-7/8	5-1/2	7299				1000		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test Method (Flow, pump, etc.)	
6-1-76	6-5-76	PUMP	
Length of Test	Tubing Pressure		
24			
Actual Prod. During Test	Oil-Bbls.	Water-Gal.	Grav.
122	50	72	260

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Emul. Condensate/MHO/D	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Coke size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Wade: *C. L. Wade*
(Signature)

AREA SUPERINTENDENT

JUNE 11, 1976

WLG/bh

OIL CONSERVATION COMMISSION

APPROVED *JUN 11 1976*
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other data.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3- NMOC
1- LAND
1- FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Form or Lease Name S. J. SARKIS
3. Address of Operator P.O. BOX 249, POBOS, NEW MEXICO 88240	9. Well No. 5
4. Location of Well UNIT LETTER F 1580 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21-S RANGE 37-Y NMPM.	10. Field and Pool, or Wildcat Wantz Abo & Brinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3331 ft.	12. County Lin

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
pulled to 10" and 7 1/2" Packer. Aished DR Plug out of Model D Packer. Milled Model D Packer 1000'. Drilled up to 7279'. Set 2-3/8" OI Tubing at 7278'. Ran rods and put on pump. Wantz Abo and Brinkard Zones downhole commingled as per Administrative Order OHC-190.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. SARKIS ORIGINAL SIGNED BY C. L. SARKIS TITLE ASSISTANT COMMISSIONER DATE JUL 11, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CL/bb