

DISTRIBUTION			
SALE	TA	FE	
FILE			
G.S.			
FIELD OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC
1-W.L. BOONE - HOUSTON
1-R.L. White - Midland
1-FILE

I. Operator
GETTY OIL COMPANY
Address
P.O. BOX 249, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. J. SARKEYS	Well No. 6	Pool Name, Including Formation DRINKARD	Kind of Lease State, Federal or Fee FE	Lease No.
Location Unit Letter F ; 1980 Feet From The NORTH Line and 2310 Feet From The WEST Line of Section 26 Township 21-S Range 37-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO P.L. CO.	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> SKELLY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1135, EUNICE, NEW MEXICO 88231			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26	Twp. 21	Rge. 37
Is gas actually connected? YES When EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
REWORK	X			X			X	
Date Started 2-17-75	Date Compl. Ready to Prod. 2-24-75		Total Depth 7287		P.B.T.D. 6700'			
Elevations (DF, RKB, RT, GR, etc.) 3391 D.P.	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 6388		Tubing Depth 6346			
Perforations 6388-6632 (29 HOLES)					Depth Casing Shoe 7299			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	12 1/4		24 1/2		325			
2 1/2	5 1/2		14 1/4		1500			
			12 1/4		1600			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-21-75	Date of Test 3-6-75	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24	Tubing Pressure 160	Casing Pressure PACKER	Choke Size 32/64
Actual Prod. During Test 76	Oil-Bbls. 55	Water-Bbls. 21	Gas-MCF 661

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EUGENE J. MILLER

E. J. MILLER:

(Signature)

AREA ENGINEER

(Title)

MARCH 7, 1965

(Date)

WLG/bh

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **James**
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

EX-107-111

U.S. CONSERVATION COMM.
WASH., D. C.