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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name S. J. SARKEYS
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3381 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Set Model D packer at 6700' on wire line; perforated 5-1/2" casing at 6388; 6402, 12, 16, 25, 38, 47, 53, 64, 73, 87, 91, 97; 6503, 07, 16, 26, 41, 46, 75, 78, 83, 94, 99; 6605, 10, 19, 26, and 32' with one jet each (29 holes). \* Set BP at 6658', packer at 6655'. Tested BP with 3500#. Treated with 3,000 gals. NE FE Acid, 35,000 gals. gelled brine and 38,500# 20-40 sand. Tagged sand fill at 6633'. (25' sand on top of BP). Ran 2" tubing with packer. Tubing set at 6346', packer at 6282'. Swabbed in to flowing. In 24 hours on 22/64" choke with TP 300#, flowed 50 BO and 90 BLW. Killed. Tagged sand fill at 6588'. Reversed out 63' of sand to BP. Latched onto BP and pulled. Set tubing at 6346'; TIW packer at 6339'.

Set "DR" Plug in Model "D" packer @ 6700'. Ran 2" tubing w/RTTS & retrievable BP.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY E.J. MILLER ORIGINAL SIGNED BY EUGENE J. MILLER TITLE AREA ENGINEER DATE 3-7-75

WITNESSED BY Joe D. Miller TITLE Dist. Eng. DATE 3-7-75  
SIGNATURES OF APPROVAL, IF ANY:

3/bh

REMOVED

1967-7-15

C. L. CONSERVATION COMMISSION  
1967, 11. 11.