

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6 - NMOC
1 - W. L. Boone
1 - R. H. Coe
1 - File

MAY 22 3 50 PM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name S. J. Sarkeys	
2. Name of Operator Tidewater Oil Co.				9. Well No. 6	
3. Address of Operator Box 249, Hobbs, N. Mex.				10. Field and Pool, or Wildcat Wantz Abo	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 26 TWP. 21S RGE. 37E NMPM				12. County	
15. Date Spudded 4-20-67	16. Date T.D. Reached 5-10-67	17. Date Compl. (Ready to Prod.) 5-17-67	18. Elevations (DF, RKB, RT, GR, etc.) 3392 RKB	19. Elev. Casinghead 3381 Gr.	
20. Total Depth 7300'	21. Plug Back T.D. 7287	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6784 - 7273' Wantz Abo				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Pan Geo Atlas Corp. Acoustic-Gamma Ray Neutron Caliper Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	36	377	17-1/2	325 xrs	None
8-5/8	24	2957	11	1500 "	None
5-1/2	15.5	7299	7-7/8	1000 "	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	6738
31. Perforation Record (Interval, size and number) One 3/8" Hot Jet each at 6784, 6795, 6811', 6819, 6826, 6835, 6863, 6895, 6939, 6945, 6978, 7004, 7035, 7050, 7064, 7073, 7095, 7109, 7129, 7206, 7212, 7227, 7245, 7259', & 7273'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6784-7273 AMOUNT AND KIND MATERIAL USED 11,256 gals. 15% NE acid		
33. PRODUCTION					
Date First Production 5-17-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-19-67	Hours Tested 24	Choke Size 17/64	Prod'n. For Test Period 112	Oil — Bbl. 103	Gas — MCF 0
Flow Tubing Press. 150	Casing Pressure Pkr.	Calculated 24-Hour Rate 41.9	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By		
35. List of Attachments Deviation tests					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed By C. L. WADE SIGNED _____ TITLE Area Supt. DATE 5-22-67					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3960	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5154	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5533	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6043	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6467	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6700	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	156	156	Red Bed				
156	1305	1149	Redbed and Anhy.				
1305	1875	570	Anhy.				
1875	2678	803	Salt & anhy.				
2678	2915	237	Anhy. & lime				
2915	2958	43	Anhy.				
2958	3460	502	Anhy. & lime				
3460	7300	3840	Lime				