

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name S. E. Cone
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>2210</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas & Wentz Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER add additional Abo perms ☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POH w/65 rodstring & 1-1/4 pmp. NU BOP. Lwr tbg & tag PB, Tally tbg out of hole.
- Run GR-collar log 6700-3750'. Geologist should be on location to correlate. Perf Set I 7160-729 1 JSP2F, 66 holes w/4" CG, 22 GC per Welex GR-AVL 7-12-67.
- RIH w/5 1/2 RDG pkr & SN on 2-3/8 WS to 7290'. Dowell spot 4 bbls 15% NEFEHCL acid* 7290-7126'. PU & set pkr @ 7100'.
- Dowell acdz Set I w/10,000 gals 15% NEFEHCL acid* at 3-5 BPM. Drop 100 1.1 S. G. Ball sealers spaced evenly thru out acid. If ballout occurs, surge balls off & continue w/treatment. Flush to btm perf w/2% KCL wtr**.
- Flow or swab back load. Evaluate FE. Rlse pkr & POH w/pkr & WS.
- Perf SET II 6970-7092', 1 FSP2F, 62 holes w/4" CG, 22 GC per Welex GR-AVL 7-12-67.
- RIH w/RBP, 5 1/2 RDG pkr & SN on WS. Set RBP @ 7125' ± & test to 2000 psi. Spot 1 sx sd on RBP. Dowell spot 3 bbls 15% NEFEHCL acid* 7092-6969'. PU & set pkr @ 6900'.
- Dowell acdz Set II w/10,000 gals 15% NEFEHCL acid* at 3-5 BPM. Drop 100 1.1 S. G. Ball sealers spaced evenly thru out acid. If ball out occurs, surge off balls & continue w/treatment. Flush to btm perf w/2% KCL wtr**.
- Flow or swab back load. Evaluate FE. Rlse pkr, lwr & circ sd off RBP, latch RBP & PUH to 6950' Reset RBP & test to 2000 psi. Rlse pkr & POH w/pkr & WS.
- Perf Set III 6780-6900', 1 JSP2F, 61 holes w/4" CG, 22 GC per Welex GR-AVL 7-12-67.
- Dump 1 sx sd on RBP @ 6950' ±. RIH w/5 1/2 RDG pkr & SN on WS. Dowell spot 3 bbls 15% NEFEHCL acid* 6900-6777'. PU & set pkr @ 6680'. (Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp

TITLE Associate Accountant

DATE 4-19-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE APR 22 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 22 1985
O.C.D.
HOBBS OFFICE