## DISTRIBUTION SANTAFE

## NEW MEXICO OIL CONSERVATION COM HON REQUEST FOR ALLOWABLE

Sanarata Forms C-104 must be filed for each cool in multiply

Form C-104
Supersedes Old C-104 and C-11

	FILE U.S.G.S.			AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE		ACTIONIZATION TO TRANSFORT OIL AND NATURAL GAS								
	IRANSPORTER	OIL									
	OPERATOR	GAS									
1.	PRORATION OFFICE										
	Sun Exploration & Production Co.										
	Address P. O. Bo	x 186	51. Mic	dland, Texa	s 79702						
	Reason(s) for filing (Check proper box)  Other (Please explain)										
	New We!l Change in Transporter of:					<del></del>	Name Change Only				
	Recompletion Oil Dry Go Change in Ownership Casinghead Gas Condet					ry Gas ondensate	From: Sun Oil Company				
	If change of ownersh		name				İ				
	and address of previ						·				
II.	Lease Name Well No. Pool Name, Including Formation						Kind of Lease Lease No.				
	S.E. Con	ie		4	Blinebry	Oil & Ga	s	State, Federal	or Fee Fee	NMJ-531	
	Unit Letter I		;22	210 Feet From	The South	_Line and	990	Feet From T	he East		
	Line of Section	26	Tow	nship 21	Range	37	, NMF	ъм, Lea		County	
II.	DESIGNATION OF	F TRAI	NSPORT	ER OF OIL A	ND NATURAI	_ GAS					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
	Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas					BO Address	Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum					P.	P.O. Box 1589, Tulsa, Ok				
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge.  I 26 21 37					-	Is gas actually connected? When  Yes 8-14-67				
	If this production is commingled with that from any other lease or pool, give commingling order number:										
V.	COMPLETION DA			OII	Well Gas We	ell New Well	Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
	Designate Type	e of Co	ompletio				!	( 	! ! ! !	 	
	Date Spudded		•	Date Compl. Rec	dy to Prod.	Total De	pth		P.B.T.D.		
	Elevations (DF, RKB,	, RT, GI	R, etc.	Name of Product	ng Formation	Top Oil/	Gas Pay		Tubing Depth		
	Perforations								Depth Casing Shoe		
	TUBING, CASING, AND					AND CEMEN	TING RECO				
					TUBING SIZE		DEPTH SET		SACKS CEMENT		
							<del></del>				
V.	TEST DATA AND	REQU	EST FO	R ALLOWABI	LE (Test must able for th				and must be equal to or	exceed top allow-	
	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test Tubing Pressure					Casing P	ressure.		Choke Size		
	Actual Prod. During Test Otl-Bbls.				Water - B	ole .		Ggs-MCF			
	On Salar							G45 - M.O.			
	GAS WELL							•			
	Actual Prod. Test-MCF/D Length of Test					Bbls. Co	ndensate/MM	CF	Gravity of Condensate		
	Testing Method (pitot	, back p	or.)	Tubing Pressure	(Shut-in)	Casing P	ressure (Sht	rt-in)	Choke Size		
/1.	CERTIFICATE OF	F COM	PLIANC	EE			OIL	CONSERVA	TION COMMISSIC	N	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					4500	04-0	4N 2. T	TION COMMISSIO	10	
						1011	APPROVED , 19, 19				
			1	my mic			BY Signed by  Outy Sexton  TITLE Signed by  Outy Sexton				
	$\sim$	\	) \			TITLE					
	Destin Lomb					Ti	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	(Signature)					well, t					
	Accounti	ng As	sst. II			—    A1	All sections of this form must be filled out completely for allow-				
	10		( 1 111	<del>-</del> ,		il able o	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,				
	12-11-81							-		nges of owner,	