

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
NEW 534 162	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TEXAS PACIFIC OIL COMPANY		9. Well No.	
3. Address of Operator		P. O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>2210</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
6-20-67		7-11-67		7-17-67	
18. Elevations (DF, RKB, RT, GR, etc.)		3382.2' GR		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
7400'		7369'		2	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0 - TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
6741 - 7289' Wants Abo				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Acoustic-Velocity; Guard log; Porxo log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1265'	12-1/4"	270 Howe + 250 Class C	
5-1/2"	17#, 15.5#, 14#	7400'	7-7/8"	370 Howe + 620 Pennix	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				2"	7289'
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2"	7289'	6699'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6741-6826-52-6972-96-7016-46-74-92-7160-			DEPTH INTERVAL		
80-99-7225-59-78-89' w/ 3/8" shots			AMOUNT AND KIND MATERIAL USED		
			6741 - 7289' 7500 gal. 15% acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-17-67		Flowing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
7-18-67	24	30/64"		138	264
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
40-120#	Pkr.		138	264	40
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Sold					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed by		TITLE		DATE	
SIGNED Sheldon Ward		Area Superintendent		9-14-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2368	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4020	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5146	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5588	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb Marker 6070	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6397	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6662	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	Red Bed				
850	1265	415	Red Bed & Anhydrite				
1265	1305	40	Anhydrite				
1305	2750	1445	Anhydrite & Salt				
2750	3266	516	Anhydrite				
3266	7400	4134	Lime				