

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ F.O.C. Fee ☒
5. State Oil & Gas Lease No.
NEW 531 PM '67

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name S. E. Cone	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		9. Well No. 4	
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Blinbry	
4. Location of Well UNIT LETTER I LOCATED 2210 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 26 TWP. 21-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 6-20-67	16. Date T.D. Reached 7-11-67	17. Date Compl. (Ready to Prod.) 8-1-67	18. Elevations (DF, RKB, RT, GR, etc.) 3382.2' OR
20. Total Depth 7400'	21. Plug Back T.D. 7369'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 5766 - 5945' Blinbry			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic-Velocity; Guardlog; Forxo log			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1265'	12-1/4"
5-1/2"	17, 15.5, 14#	7400'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
270 Horebo + 250 Class C			
370 Horebo + 680 Pozmix			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2"	5977'		
31. Perforation Record (Interval, size and number) 5766 - 83 - 5809 - 33 - 48 - 57 - 85 - 5924 - 33 - 43 - 5945' w/ 3/8" shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5766 - 5945'		15,000 gal 15% acid	
5766 - 5945'		20,000 brine + 30,000 sand	
33. PRODUCTION			
Date First Production 8-1-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 8-8-67	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 146
Flow Tubing Press.	Casing Pressure 900#	Calculated 24-Hour Rate 146	Oil - Bbl. TSTM
			Gas - MCF 100
			Water - Bbl. 36
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by Sheldon Ward		TITLE Asa Superintendent DATE 9-14-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2568	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4090	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5146	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5588	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb Marker 6070	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6397	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6662	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	Red Bed				
850	1265	415	Red Bed & Anhydrite				
1265	1305	40	Anhydrite				
1305	2750	1445	Anhydrite & Salt				
2750	3266	516	Anhydrite				
3266	7400	4134	Lime				