6-20-67 Total Depth 7400* Producing Interval(s), of this 5766 - 594 Type Electric and Other Log Accustic-Velocity CASING SIZE WEIG 8-5/8*	COMPAIN Hobbe, TED 221 6 TWP. 11-67 21. Plug B 73 5 Completion 5 Run	GAS WELL PLUG BACK Y New Mexic C FEET F 21-8 RG ched 17. Date Back T.D. 691 1 — Top, Botton	DIFF RESV	RECOMPL ORY ONE OF THE ORY NAMPH	OTHER LINE AND	990 Flations (DF, R	EET FROM	5. State 5. State 5. State 5. State 5. State 6.	Type of Lease Gas Lease No. Fee ment Name
NTA FE LE S.G.S. AND OFFICE PERATOR TYPE OF WELL TYPE OF COMPLETION NEW I WORK OVER OVER Name of Operator TEXAS PACIFIC OIL Address of Operator P. O. Row 1069	COMPAIN Hobbe, TED 221 6 TWP. 11-67 21. Plug B 73 5 Completion 5 Run	GAS WELL PLUG BACK Y New Mexic C FEET F 21-8 RG ched 17. Date Back T.D. 691 1 — Top, Botton	DIFF RESV	NMPM ady to Prod.)	OTHER LINE AND	990 Flations (DF, R	KB, RT, C	5. State 5. State 5. State 6. State 7. Unit Agree 8. Farm or Le 9. Well No. 10. Field and 11. County 12. County 12. County 14. GR, etc.) 19. Early Tools	Gas Lease No. Fee Gas Lease No. Fee Gas Lease No. Fee Cashinghead Cable Tools Was Directional Surv
S.G.S. AND OFFICE PERATOR TYPE OF WELL TYPE OF COMPLETION NEW WORK WELL OVER O	COMPAIN Hobbe, TED 221 6 TWP. 11-67 21. Plug B 73 5 Completion 5 Run	GAS WELL PLUG BACK Y New Mexic C FEET F 21-8 RG ched 17. Date Back T.D. 691 1 — Top, Botton	DIFF RESV	NMPM ady to Prod.)	OTHER LINE AND	990 Flations (DF, R	KB, RT, C	5. State 5. State 5. State 5. State 5. State 6.	Gas Lease No. Fee Cashinghead Cable Tools Gas Lease No. Fee Cashinghead Cable Tools
S.G.S. AND OFFICE PERATOR TYPE OF WELL TYPE OF COMPLETION NEW WORK OVER OVER Name of Operator TEXAS PACIFIC OIL Address of Operator P. O. Box 1069 — Cocation of Well TLETTER LOCA Bast Line of Sec. 2 Date Spudded 16. Date 6-20-67 Total Depth 7400 Producing Interval(s), of this 5766 — 594 Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 — 83 — 5809	COMPAIN Hobbe, TED 221 6 TWP. 11-67 21. Plug B 73 5 Completion 5 Run	GAS WELL PLUG BACK Y New Mexic C FEET F 21-6 RG ched 17, Date Gack T.D. 691 1 — Top, Botton	DIFF RESV	NMPM ady to Prod.)	OTHER OTHER	990 Financial State of the stat	KB, RT, C	7. Unit Agree 8. Form or Le 9. Well No. 10. Field and 11. County Lee GR, etc.) 19. E	Gas Lease No. Gas Lease No.
TYPE OF WELL TYPE OF WELL TYPE OF COMPLETION NEW	COMPAN Hobbe, TED 221 6 TWP. TE T.D. Reco	PLUG BACK Y New Mexic FEET F 21-S RG ched 17. Date sack T.D. 691 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	7. Unit Agree 8. Form or Le 9. Well No. 10. Field and 11. County Lec GR, etc.) 19. E	erment Name ease Name Pool, or Wildcat Clev. Cashinghead Cable Tools
TYPE OF WELL TYPE OF COMPLETION NEW	COMPAN Hobbe, TED 221 6 TWP. TE T.D. Reco	PLUG BACK Y New Mexic FEET F 21-S RG ched 17. Date sack T.D. 691 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	7. Unit Agree 8. Form or Le 9. Well No. 10. Field and 12. County 12. County 14. Form or Le 15. Field and 16. Field and 17. Field and 18. Field and 19. Field and	Pool, or Wildcat Clev. Cashinghead Cable Tools
TYPE OF WELL TYPE OF COMPLETION NEW IN WORK OVER OVER OVER OVER Name of Operator TRAS PACIFIC OIL Address of Operator P. O. Box 1069 - Occation of Well TLETTER I Loca Date Spudded 16. Date 6-20-67 7-7 Total Depth 7400 Producing Interval(s), of this Type Electric and Other Log Accustic-Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 - 83 - 5809)	COMPAN Hobbe, TED 221 6 TWP. TE T.D. Reco	PLUG BACK Y New Mexic FEET F 21-S RG ched 17. Date sack T.D. 691 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	8. Farm or Le 9. Well No. 10. Field and 12. County 12. County 17. Farm or Le 19. E	Pool, or Wildcat Clev. Cashinghead Cable Tools
TYPE OF COMPLETION NEW I WORK WELL WOVER Name of Operator TRAS PACIFIC OIL Address of Operator P. O. Box 1069 Cocation of Well TLETTER LOCA Best LINE OF SEC. Date Spudded 16. Date 6-20-67 Total Depth 74001 Producing Interval(s), of this 5766 - 594 Type Electric and Other Log Accustic-Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 - 83 - 5809	COMPAN Hobbe, TED 221 6 TWP. TE T.D. Reco	PLUG BACK Y New Mexic FEET F 21-S RG ched 17. Date sack T.D. 691 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	8. Farm or Le 9. Well No. 10. Field and 12. County 12. County 17. Farm or Le 19. E	Pool, or Wildcat Clev. Cashinghead Cable Tools
New LETTER WORK OVER Name of Operator TRAAS PACIFIC OIL Address of Operator P. O. Box 1069 — LOCA BEST LINE OF SEC. 2 Date Spudded 16. Date 6-20-67 7— Total Depth 7400 Producing Interval(s), of this Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 — 83 — 5809	COMPAN Hobbe, TED 221 6 TWP. TE T.D. Reco	PLUG BACK Y New Mexic FEET F 21-S RG ched 17. Date sack T.D. 691 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	9. Well No. 10. Field and 11. County 12. County 14. County 15. County 17. Tools	Pool, or Wildcat Elev. Cashinghead Cable Tools
New LETTER WORK OVER Name of Operator TRAAS PACIFIC OIL Address of Operator P. O. Box 1069 — LOCA BEST LINE OF SEC. 2 Date Spudded 16. Date 6-20-67 7— Total Depth 7400 Producing Interval(s), of this Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 — 83 — 5809	COMPANIA TED 221. Plug B 21. Plug B 221. Plug B 23. S completion S Run	PLUG BACK Y New Mexic C FEET F 21-8 RG Ched 17. Date Back T.D. 690 1 — Top, Botton	PROM THE SE. 37-8. S. Compl. (Rea 8. 22. If Mo	NMPM ady to Prod.) Multiple Cor	LINE AND	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	9. Well No. 10. Field and 11. County 12. County 14. County 15. County 17. Tools	Pool, or Wildcat Elev. Cashinghead Cable Tools
TEXAS PACIFIC OIL Address of Operator P. O. Box 1069 — Ocation of Well TLETTER LOCA Bast Line of Sec. 2 Date Spudded 16. Date 6-20-67 Total Depth 7400 Producing Interval(s), of this 5766 — 594 Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 — 83 — 5809	Hobbe, TED 221 6 TWP. 11-67 21. Plug B 73 5 Completion 5 Run	New Mexic Description FEET F 21-8 RG Ched 17, Date Gack T.D. 691 1 — Top, Botton	RESV FROM THE SE. 37-8 9 Compl. (Rea 22. If Mo	NMPM ady to Prod.)	18. Elevo	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	10. Field and 11. County 12. County 12. Tools	Cable Tools Was Directional Surv
TEXAS PACIFIC OIL Address of Operator P. O. Box 1069 — Cocation of Well T LETTER LINE OF SEC. Date Spudded 16. Date 6-20-67 Total Depth 7400 Producing Interval(s), of this Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG SIZE TO Perforation Record (Interval, 5766 — 83 — 5809	Hebbe, TED 221 6 TWP TE T.D. Reco 11-67 21. Plug B 73 5 Elin 5 Run	PEET F 21-8 RG ched 17, Date Back T.D. 691 1 — Top, Botton	22. If Mom, Name	NMPM ady to Prod.)	18, Eleve	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	12. County 12. County 17. County 19. Exp. Tools	Cable Tools Cable Tools Was Directional Surv
Rest LINE OF SEC. 2 Date Spudded 16. Dat	Hebbe, TED 221 6 TWP TE T.D. Reco 11-67 21. Plug B 73 5 Elin 5 Run	PEET F 21-8 RG ched 17, Date Back T.D. 691 1 — Top, Botton	22. If Mom, Name	NMPM ady to Prod.)	18, Eleve	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	12. County Lee GR, etc.) 19. E	Cable Tools Cable Tools Was Directional Surv
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Date Spudded 16. Date 6-20-67 7-37 Total Depth 74001 Producing Interval(s), of this 5766 - 594 Type Electric and Other Log Accustic—Velocity CASING SIZE WEIG 8-5/8* 2 5-1/2* 17, 17, 17, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18	6 TWP. Se T.D. Redd 11-67 21. Plug B 73 s completion 5 Bin s Run	21-8 RG ched 17. Date sack T.D. 691 1 — Top, Botton	22. If Mom, Name	NMPM ady to Prod.)	18, Eleve	ntions (DF, R 82.2 GR 23. Interval: Drilled	KB, RT, O	Lea GR, etc.) 19. E	Cable Tools
Date Spudded	21. Plug B 73 s completion 5 Blin s Run	ened 17. Date Back T.D. 69* 1 — Top, Botton	8- 22. If Mo	ady to Prod.) -1-67 Multiple Cor	33	23. Intervals	Rota	ry Tools	Cable Tools
Date Spudded	21. Plug B 73 s completion 5 Blin s Run	ened 17. Date Back T.D. 69* 1 — Top, Botton	8- 22. If Mo	ady to Prod.) -1-67 Multiple Cor	33	23. Intervals	Rota	ry Tools	Cable Tools
Total Depth 7400 Producing Interval(s), of this 5766 - 594 Type Electric and Other Log Accustic-Velocity CASING SIZE WEIG 8-5/8* 2 5-1/2* 17, SIZE TO Perforation Record (Interval, 5766 - 83 - 5809	21. Plug B 73 s completion 5 Blis s Run	691 a — Top, Botton	22. If Ma	Multiple Cor		23. Intervals	3v i	TD	5. Was Directional Surv
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5766 - 594 Type Electric and Other Log Accustic-Velocity CASING SIZE WEIG 8-5/8* 2 5-1/2* 17, SIZE TO Perforation Record (Interval, 5766 - 83 - 5809	5º Riin s Run	ebry		<u> </u>			<u>> </u>		
Type Electric and Other Log Accustic—Velocity CASING SIZE 8-5/8* 2 5-1/2* SIZE TO Perforation Record (Interval, 5766 - 83 - 5809	5º Riin s Run	ebry							
SIZE TO Perforation Record (Interval, 5766 - 83 - 5809	GHT LB./F		SING RECOR	RD (Report al			TING REC	ORD	AMOUNT PULLE
SIZE TO Perforation Record (Interval, 5766 - 83 - 5809)	L#		2651	12-1/4"	27	O Honello	+ 250	Class C	
Perforation Record (Interval, 5766 - 83 - 5809	15.5,14	# 74	1001	7-7/8	37	O Roweo	+ 630	Posmix	
Perforation Record (Interval, 5766 - 83 - 5809									
Perforation Record (Interval, 5766 - 83 - 5809	LIM	ER RECORD				30.		TUBING RECO	I DRD
Perforation Record (Interval, 5766 - 83 - 5809)		BOTTOM	SACKS CE	MENT S	CREEN	SIZE	1	EPTH SET	PACKER SET
5766 - 83 - 5809	-	BOTTOM	JACKS GE			2**		9771	
5766 - 83 - 5809			+						
5766 - 83 - 5809	, size and n	umber)		32.	. ACI	D, SHOT, FR	ACTURE,	CEMENT SQU	JEEZE, ETC.
33 - 43 - 59451	- 33 -	48 - 57 -	- 85 - 59		DEPTH INT				D MATERIAL USED
33 - 43 - 59451				المحمدة المحمدة	766 - 59			gal 15%	
	w/ 3	√8 [™] shots	•	57	766 - 59.	45*	20,000	brine +	30,000 sand
								··	
			,	PRODUCT	ION	<u> </u>			
te First Production	Producti	ion Method (Fla	owing, gas lis			pe pump)		Well Status	(Prod. or Shut-in)
8 - 1 - 67	1	wing		,,, ,	•	,		Pro	od.
	Tested	Choke Size	Prod'n. F		- Bbl.	Gas - MCF	War	ter - Bbl.	Gas—Oil Ratio
8-8-67 24	L	3/4"	Test Per	riod]	146	TSTM		100	* *
	-	Calculated 2 Hour Rate		_ 1	Gas — MCF	1	er — Bbl.	Oil	Gravity - API (Corr.)
	y Pressure		> 14	. 0	TSTM		100		36
Disposition of Gas (Sold, us	Pressure						Te	st Witnessed B	У
Sold	Pressure	vented, etc.)					1		
. List of Attachments	Pressure	vented, etc.)							
. I hereby certify that the info	Pressure	vented, etc.)							
Original Si	y Pressure 900# sed for fuel,		les of this for	rm is true an	d complete to	the best of	ny knowle	dge and belief.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Canyon _ _____ T. Ojo Alamo_ T. Penn. "B" Salt _ ___ T. Strawn __ T. Kirtland-Fruitland ___ T. _____ T. Penn. "C"_ B. Salt_ ____ Т. Atoka T. Pictured Cliffs ____ ____ T. Penn. "D" _ T. Yates_ __ Т. T. Cliff House ____ _____ T. Leadville_ T. 7 Rivers_ T. Menefee_ ____T, Devonian ___ T. Madison_ T. Point Lookout _____ T. Elbert _ T. Oueen ____ T. Silurian ___ - ___ T. T. Grayburg. _____T. Mancos ___ Montova __ T. McCracken __ T. T. Gallup San Andres. _ T. Simpson _ ____ T. Ignacio Qtzte ____ Base Greenhorn ______ T. Granite ____ T. Glorieta_ ___ T. McKee_ T. Paddock ... ____ T. Ellenburger _____ T. Dakota ___ _ т. T. Gr. Wash T. Morrison T. Blinebry_ _ т. . ___T. Granite ___ T. Tubb Marker 6070 _____ T. Todilto ____ _____ т. _ T. Delaware Sand _____ T. Entrada ____ T. T. T. 6662 T. Bone Springs _____ T. Wingate ____ T. _ Abo ___ T. Wolfcamp_ ___ т. _ _____ T. Chinle ___ _____ T. ___ ____T. Permian___ T. Penn. _ _ T. _ _____ T. __ T Cisco (Bough C) _____ T. ___ T. Penn. "A"______ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
O	850	850	Red Bed				Table 1
850	1265	415	Red Red & Anhydrite				
265	1305	40	Anhydrite		-		
1305	2750	1445	Anhydrite & Salt	 ·	-		
2750	3266	516	Anhydrite				
3266	7400	4134	Line				
							·
	,						