Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fc, New Mexico 87504-2088

DISTRICT III 1000 Rio, Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	=		T	OTRA	<u>NSPO</u>	RT OIL	AND NAT	URAL GA	S Wall A	א ופ		 1	
Operator PRONGHORN MANAGEMENT CORPORATION													
Address	0	BOX 1	779 1	HOBBS	. NM	8824	.1						
Reason(s) for Filing New Well Recompletion Chaage in Operator	(Check pr	oper bax)	Oil Caslaghead	Change In :	Transport Dry Gas Condense	or of:	OP:	(Please explained)	NAME (MAY CHANGE	ONLY	88241	
f change of operator and address of previo	give nam us operati	BA	BER WEI	LL SE	RVIC	ING CO	MPANY	P.O. B	0X 1/	Z HOE	BS, NM	00241	
I. DESCRIPTION OF WELL AND LEASE Name Well No. Pool Name, Including								g Formation Kind of			Lease FEB Lease No.		
HOWSE C 4495 Well No. Pool Name, including 1 HOUSE AB													
Location Unit Lette	r1	1	_ :19	80	Feet Pro	m The FE	IL Line	and66	60 Fe	et From The .	FRL	Line	
Section 11 Township 20S Range 38R								ІРМ,	LEA	, , , , , , , , , , , , , , , , , , ,		County	
m nesigna	TION (F TRAN	NSPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Audionized Triansporter of the								Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TX. 77210					
Name of Authorized Transporter of Casinghead Gas As or Dry Gas							Address (Give address to which approved copy of this form is to be sent)						
WARREN PET. CO. (024/65/)							P.O. BOX 1589, TULSA, OK 74102 Is gas actually connected? When ?						
give location of tanks.			H	11 2		38E							
O-TF GTI OIL I GAS		d with that from any other lease or pool, give commingling order number:											
POUR TRNS	O-TRNSP. OGRID I	mpletion	- 00	Oil Wel		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
TRNSP. OG TRNSP. O(POD NO. S POD NO.		mpicuon		al. Ready to	Prod.		Total Depth			P.B.T.D.		<u> </u>	
		elc.)	Name of P	Name of Producing Formation				Top Oil/Oas Pay			Tubing Depth		
D NO.										Depth Casi	Depth Casing Shoe		
3002			TUBING, CASING AND (CEMENTING RECORD DEPTH SET			· T	SACKS CEMENT		
100	•		CA	CASING & TUBING SIZE			DEFINGE						
596	-									 			
					<u></u>								
11 11	1	REQUE	ST FOR	LLOW	ABLE	il and must	he enval to or	exceed top allo	owable for th	is depth or be	for full 24 hou	rs.)	
11		ust be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2 ank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
. 28		: 	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
127	_						Water - Bbls.			Gas- MCF			
6			Oil - Bbis.				Watt - 25012						
			Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)							Casing Pressure (Shut-in)			Choke Size			
ERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Date Approved						
Signature CUEDA CLEDE							By_	ii ung signacer					
Printed Name 2 C Oc Title							11	Paul Kantz Title Geologist					
Date (505) 392-5516 Telephone No.										• •			
- A10			4 4 4 7 3	4 7									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

