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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OOU RIO BIEZZE RIL, AZISC, NWI 67410					BLE AND A							
	 	TO TRA	<u>NSPO</u>	RT OIL	AND NAT	URAL GA	S Wall A	DI No				
Operator	^						A CIT Y	11 NO. 2010	25-20	1/25		
BABER WELL SERVICING CO	<u>.</u>							200	1.3-,20	-1 (2.)		
P. O. BOX 1772, HOBBS,	NM	88240										
leason(s) for Filing (Check proper box)					X Othe	t (Please expla	in)			· · · · · · · · · · · · · · · · · · ·		
lew Well		Change in	Transport	er of:	REC	QUEST FOR	R ALLOWA	ABLE				
Recompletion	Oil	_	Dry Gas									
hange in Operator	Casinghe	ad Gas	Condense	te 📙		···						
change of operator give name d address of previous operator								Carce	1 How	e Kiren		
. DESCRIPTION OF WELL	ANDIE	ACIE								•		
Lease Name	se Name Well No. Pool Name, Include						ing Formation Kind of Lease Lease No.					
HOWSE "C"		1		USE AI	-		State,	Federal or Fe	FEE			
ocation												
Unit Letter H	_ :	1980	Feet From	n The	NORTH Line	and660	<u>) </u>	et From The.	EAS	T Line		
		_	_							O		
Section 1 Township	p 20	<u>-s</u>	Range	38-I	<u> , NN</u>	IPM,	LEA			County		
I. DESIGNATION OF TRAN	SPORTI	ER OF OI	I. AND	NATTI	RAL GAS							
lame of Authorized Transporter of Oil	(7	or Condens	sate _			address to wh	ich approved	copy of this f	orm is to be s	eni)		
PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91					P. O. BOX 1183, HOUSTON, TX 77251-1183							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
WARREN PETROLEUM		- , -				P. O. BOX 1150, MIDLAND, TX 79702						
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When					
	H	111	20	38	YES		1 10-	-1-89				
this production is commingled with that to COMPLETION DATA	irom any ot	her lease or p	100t, give	comming	nng otner nume	er:		· · · · · · ·				
V. COMI EDITON DATA		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	X	i		i i	X			<u>İ</u>	<u> </u>		
Date Spudded RE-ENTERED 11-10-88		npl. Ready to	Prod.	· · · · · · · · · · · · · · · · · · ·	Total Depth			P.B.T.D.				
	10-1-89				7810							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth 7780'				
3577 RKB ABO								Depth Casing Shoe				
7300 - 7649								'	•			
		TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
HOLE & CSG. SIZE												
AS/ AMOCO	2 3/8" TBD.				7780'							
					<u> </u>			<u> </u>				
, mport parta and profile	CT FOD	ALLOW	ADIE		1			1				
TEST DATA AND REQUES OIL WELL (Test must be after r	31 FUR	ALLUVY A	of load o	l and mus	t he equal to or	exceed top allo	owable for thi	s depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of T		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			thod (Flow, pu						
10-1-89	10-6-89				PUMP							
ength of Test	Tubing Pressure			Casing Pressure			Choke Size					
24 HRS.	22#			25#			Gas- MCF					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			135					
	85				35			133				
GAS WELL												
Actual Prod. Test - MCF/D	Length of	f Test			Bbis. Conden	sate/MMCF		Gravity of	Condensate			
	Tubing Pressure (Chur in)				Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)												
T ADDD AMAD COLOR	14000 0	T CO: C		CE	1,			1				
VI. OPERATOR CERTIFIC				CE	(DIL CON	ISERV	ATION	DIVISION	NC		
I hereby certify that the rules and regul Division have been complied with and	tations of the	le UII Conser Commation giv	en above		1	• • ·						
is true and complete to the best of my	knowledge	and belief.			Date	Annrove	d A	INV 6	9 1000			
					Date Approved NOV 2 1989							
Da Paver /KH					By ORIGINAL SIGNED BY JERRY SEXTON							
Signature A. BABER		PRESID	ENT		∥ By_		BISTACCI	CEUFERVI	NO R			
Printed Name		397			Title							
10 21 00		ENE BAS	EEIC		n nine							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.