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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ D. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐	8. Farm or Lease Name

2. Name of Operator	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71	9. Well No.
PAN AMERICAN PETROLEUM CORPORATION		1
3. Address of Operator		10. Field and Pool, or Wildcat
BOX 68, HOBBS, N. M. 88240		HOUSE - DRINKARD

4. Location of Well	12. County
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM <u>EAST</u> LINE OF SEC. <u>11</u> TWP. <u>20-S</u> RGE. <u>38-E</u> NMPM	<u>LEA</u>

15. Date Completed <u>OC</u>	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>12-31-68</u>		<u>1-5-68</u>	<u>3577 RDB</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>7810'</u>	<u>7150'</u>	<u>-</u>	<u>-</u>	<u>-</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>6864-7033 DRINKARD</u>	<u>-</u>
26. Type Electric and Other Logs Run	27. Was Well Cored
<u>-</u>	<u>-</u>

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<i>See Original records</i>				

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 3/8"</u>	<u>7040</u>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<u>6864-68, 72-76, 82-84, 88-90, 7004-08, 7014-19, 29-33 w/2JSPF</u>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>6864-7033</u></td> <td><u>3000 gal 15%</u></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>6864-7033</u>	<u>3000 gal 15%</u>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
<u>6864-7033</u>	<u>3000 gal 15%</u>				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
<u>1-5-68</u>	<u>Surge Flow</u>				<u>Producing</u>		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-6-68</u>	<u>5</u>	<u>-</u>	<u>-</u>	<u>115</u>	<u>-</u>	<u>18</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>-</u>	<u>-</u>	<u>-</u>	<u>301</u>	<u>-</u>	<u>48</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>SOLD</u>	

35. List of Attachments
<u>NONE</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>[Signature]</u>	<u>AREA SUPERINTENDENT</u>	<u>JAN 7 1968</u>

OPS-AMOCO-N
1-25-68
1-15-7