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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

4. Address of Operator

BOX 68, HOBBS, N. M. 88240

5. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 11 TWP. 20S RGE. 38-E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. LL, MLL, FOR DEN LOG, SONIC-GR, FOR DEN LOG, DUAL IND LL, PERF DEPTH CONT.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3-40	1547'	12 1/4"	800, Circ	
7"	20-23	4476'	8 3/4"	500 SX	
4 1/2"	9.5-11.6" liner	4197-7810	6 1/4"	700 SX	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	4197	7810	700		2 3/8"		

31. Perforation Record (Interval, size and number)

4420-35' w/25PF.
7214, 31, 96, 7314, 16, 33, 7440, 87, 7536, 64, 91,
7622, 37-38, 7701-23.56, 82, w/215PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4420-35	3000 gal 28% acid
7214-7782	Frac - 1500 gal Brine w/1% HCl Acid - 2000 gal 15% 6000 gal 20%

33. PRODUCTION

Date First Production 11-8-67 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Swab Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-7-67</u>	<u>24</u>	<u>—</u>	<u>→</u>	<u>58</u>	<u>123</u>	<u>10</u>	<u>2120</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>—</u>	<u>—</u>	<u>→</u>					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

12-8-67

3-NMOC-18

1-N3W

1-WF

1-PR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3647</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3997</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4267</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5587</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6588</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6957</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7110</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	747	747	Red Bed				
747	1511	764	" " , Anhy				
1511	1582	71	Anhy				
1582	1947	365	Anhy, Lime				
1947	2714	767	Salt, Anhy				
2714	3544	830	Anhy				
3544	4250	706	Anhy, Lime				
4250	4396	146	Lime				
4396	4476	80	Lime				
4476	6988	2512	Lime, Shale				
6988	7051	63	Lime, Shale				
7051	7090	39	Lime				
7090	7295	205	Abo				
7295	7323	28	Abo, Lime, + Shale				
7323	7810	487	Lime				