

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SPARCO 3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name McGarritty 9. Well No. 1 10. Field and Pool, or Wildcat East Weir Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3579 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze Grayburg, Reperf Blinebry</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 1/30/86. Set retrievable bridge plug at 4100, retainer at 3800 and squeeze Grayburg perms 3965 to 4065 with 200 sacks, maximum pressure 2,000#. Drilled out cement, test casing with 600#, test O.K. Pull bridge plug and clean out to 6450. Perf additional Blinebry 5791 5812, 19, 21, 34, 43, 47, 65, 78, 82 and 5887. Treat with 1,000 gallons 15% NEFE acid, 40,000# sand, 25,200 gallons gelled water. Swab load. Ran tubing, rods and pump. 4/3/86 pump 2 bbls oil and 60 barrels water 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 4/4/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE APR 8 - 1986

CONDITIONS OF APPROVAL, IF ANY:

GA 30 2 11 11 E