Title //

## MEXICO OIL CONSERVATION COMM

SOUTHEA	ST NEW MEXICO PA	CKER LEAKAGE TEST		
Operator SOLAR OIL COMPANY	Leas		j.	/ell
Location Unit Sec	Twp	Keohane Rge	County	lo. 1
Name of Reservoir or Pool	Z0-S Type of Prod (Oil or Gas)	Method of Prod	Prod. Medium	Lea Choke Siz
Upper Compl Grayburg	Oil	Flow, Art Lift Pump	(Tbg or Csg) Tbg	
Lower Compl Blinebry	Oil	Pump	Tbg	
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	10:30 AM 4/	12/69	71	
Well opened at (hour, date): 12 /			· <del></del>	• –
Indicate by ( X ) the zone producing				
Pressure at beginning of test				0
Stabilized? (Yes or No)			_	No
Maximum pressure during test				150
Minimum pressure during test				0
Pressure at conclusion of test				150
Pressure change during test (Maximum				
Was pressure change an increase or a		ጥራተልገ ጥፋm	e On	Increase
Well closed at (hour, date): 5 F	Gas Prod	Production	n 5 hrs.	
During Test: 2 bbls; Grav. 37	; During T	estTSTM	MCF; GOR	TSTM
Well opened at (hour, date):5	FLOW TEST N		Upper Completion	Lower Completio
Indicate by ( X ) the zone producing	ng	••••••		X
Pressure at beginning of test				
stabilized? (Yes or No)				
aximum pressure during test		••••••••	0	
linimum pressure during test				
ressure at conclusion of test				
ressure change during test (Maximum				
as pressure change an increase or a				
ell closed at (hour, date) 10: il Production uring Test: 23 bbls; Grav. 3 emarks		Production_	17-1/2 hrs.	
Capaca St. U				<del></del>
hereby certify that the information nowledge.				st of my
pproved New Mexico Oil Conservation Commissi	190	perator <u>SOLAR</u>	OIL COMPANY	<del></del>
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Title Production Clerk