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SANTA FE	NEW MEXICO A TOUR	ObtailsSION Form	
FILE		Form Supers	and C
1).5. G.S.	AUTHORIZATION OF DATE	Elfer:	
L ND OFFICE	 	THE MATURAL GAS	
FRANSPORTER OIL		1 mile of 7 mile	
Ú ERATOR	ILLEG		
PRORATION OFFICE			
Operator		The Same Sager	
Drugg			
A dress	Broke Variable		
1 to the second	1		
Reason(s) for filing (Check proper	(box)	11/	
New Well	Change in Transporter	e explain,	
Recompletion	011		
Change in Ownership	Casinghead Gas		
If oher and			
If change of ownership give name and address of previous owner	ne // // T	and the state of t	A11
or provided owner	11 11 77 12 12 12 12 12 12 12 12 12 12 12 12 12	the second secon	
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Fool Numbers	Ast. 1 of Lease	
Location	/ 547 / /		19 8 1.0.
	The state of the s	fine, Federal or Fee	
Unit Letter /	Feet From The COVID		
	reet from the	A . Z Test From The	
Line of Section	Township 4/	<i>,</i>	
		10 marine	-TY_
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURE OF CONDENSATE		
Name of Authorized Transporter of	On Condensate	which approved copy of this	
Name of Authorized Transporter of	<u> </u>		
Name of Authorized Transporter of	Castrahead Gas or Day	exchapproved copy of it.	
		And the population of the control of	* *
If well produces oil or liquids,	nit Sec.	6.5e±	
give location of tanks.	NI had set	······	
f this production is commingled	with that from any other lease	· ·	
COMPLETION DATA		T. Teer:	
Designate Type of Comple	Oil Well	raper Plus Eday	· · · · · · · · · · · · · · · · · · ·
Date Spudded			~s'v.
Date Spaaged	Late Compl. Ready to :		
Elevations (DF RVR BT CD			
Elevations (DF, RKB, RT, GR, etc.	y Name of Producing Formation:	Tukin, i ep.,	
Perforations			
		Depth Carry	
HOLE SIZE	TUBING, CASING AT		
HOLE SIZE	CASING & TUBING STUE	8,5 0 %	
FST DATA AND DECLIFER	TOP AT TOWN		,
IL WELL	FOR ALLOWABLE Test To the	d oil and must be -	!!ou-
Date First New Oil Run To Tanks	Date of Test		
		\$35 - 3, etc.,	
ength of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	
		€2.9€ £ 17.5	
ctual Prod. During Test	OiBble.	Section 1 and 1 an	-
		Gae - MOF	
		The second secon	1
AS WELL			
ctual Prod. Test-MCF/D	Length of Test		
		Gravity of I	1
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
-	,	Choke Size	Ì
ERTIFICATE OF COMPLIAN	ICE	and the same of th	
- Street and the		CONTROL COMME	
nereby certify that the rules and	regulations of the Oil Conservation	J. S. Carlotte	
		Oct 159	-
and and complete to the	e best of my knowledge and peural		
		Marine Land	—
(-)	/	be it ad in compliance with mo.	
15:	ature)	to the strop allowable for a newly	⊣च d
77.		neil in accordance with Rule	- Jun
(Ti	tle)	is form must be filled out com	-
	4	orpleted wells.	.15: v-
(Da		workers I, II, III, and VI for	· wher,
120		transporter or other action	