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SANTA FE		COMMISSION	Form 🝸	
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1 3.G.S.			Effect	i alla Gr
	AUTHORIZATION TO SA			
L ND OFFICE	AUTHURIZATI(A 19 DA	ME NATURAL GAS		
IFANSPORTER OIL				
GAS				
O ERATOR				
Operator		· · · · · · · · · · · · · · · · · · ·		
Devey K Spare	78 <b>7</b>			
A fress				· · · · · · · · · · · · · · · · · · ·
Reason(s) for tiling (Check prop	Hobbe, New Mexico 88240			
New Well	Change in Truesper and the	n e explainj	· ·	
Recompletion	OIL			
Change in Ownership	Casinghead Ges			
If change of ownership give n				
and address of previous owner	Imperial American Resources Fu	nding 1045 Moin Duites		2002
DESCRIPTION OF WELL	AND I FASE	THE DUTY THE DUTIES	ng Houston	l. Tex.
Lease Name	Well No. Poc. Visite	Kind of Lease		
Keohane	1 Chaggs Crayburg	Strate, Federal or Fee	Fee	se No.
			I'EE	
Unit Letter <u>Y</u>	60 Feet From The Jouth 23	10	est	
Line of Section 6	Township 20.5 States 38.5			
			Le	a . htty
Name of Authorized Transporter of	PORTER OF OIL AND NATERAL			
Permain Corporati	or Condensite	hich approved copy	of this	
Name of Authorized Transporter of	of Castnahead Gas	····		
		such approved copy	ofth	
If well produces oil or liquids,	Unit Sec. Cup. Sec.	Wier		
give location of tanks.	<u>II 6 20.5</u> 38.E	in the second		
If this production is commingle COMPLETION DATA	d with that from any other less	the traber:		
	Otl Wei			·
Designate Type of Comp	$\frac{1}{1} \frac{1}{1} \frac{1}$	ಿ ಬ್ರಾಕ್	337 .	#3 <sup>1</sup> V.
Date Spudded	Date Compl. Ready to F	PET		·
Elevations (DF, RKB, RT, GR, et	Non- ( D		2,	
3567 (R.		Tut. p	Cler	
Perforations	Crayburg	Dep:n :		
3890		Depth (	13E1	
	TUBING, CASING AT	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING STAR	· · ·	<del></del>	
		· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · · · · · · · · · · · ·	-	
TEST DATA AND REQUEST	FOR ALLOWABLE Test	s oil and muss i	•	
Date First New Oil Run To Tanks	Date of Test			-11-14 -
		278 - 4 - 320, -		
_ength of Test	Tubing Pressure	hote 5		
Actual Prod. During Test		5.88.94 °	-	
londer 1 jour. During Test	Cil-Bbis.	Gas - MC	Ē	
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	Gravity		
Cesting Method (pitot, back pr.)		1011947417 (		
	Tubing Pressure (Shut-in )	Choke Si	ze	·· ·
ERTIFICATE OF COMPLIA	NCE			
		NERVATION C	DMS	
hereby certify that the rules and	d regulations of the Oil Conservation	•		
	with and that the information given he beat of my knowledge and belle?	<u> </u>		. 🛥
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critata	,	s be accompanied by a t well in accordance with	abulatio	(cion
(7	itle)	this form must be filled		low-
12-26 14		all aplated wells.	Vi Sur	
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