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December 4, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Wm. Barnhill Address Box 1354, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion OH Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Keohane Skaggs-Grayburg State, Federal or Fee Fee Location 660 Feet From The_ south Line and _ 2310 West Feet From The 20**-**S 38-E Lea Line of Section Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas 20 or Dry C 23 Potroleum Life Bldg. Midland, Tex. Address (Give address to which approved copy of this form is to be sent) Rge. Is gas actually connected? When N 6 20-S 38-E Νo Upon available connection If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X) XX Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. CIBP @ 6750' 9-10-67 10-31-67 7450' Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth 39201 Skaggs-Grayburg Grayburg 39401 Perforations Depth Casing Shoe shot/ft: 4065, 4057, 4046, 4036, 4024, 3996, 3965, 3950, 3944 & 3940 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 1530' 12-1/4 8**-**5/8" csg 1000 - circ. 5-1/2" csg 7-7/8 7089' 1000 - top cmt at 1600 2-1/16 7**-**7/8 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 10-29-67 12-4-67 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs 750# Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF 5 BOPH 100% TSTM **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED! I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE James V. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Owner All sections of this form must be filled out completely for allow-(Title)

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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