

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
BLM - CARLSBAD

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0183703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EAST HUNICE FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

LITTMAN SAN ANDRES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 21, T21 S, R-38-E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
4213540-912  
FORFEITED

2. NAME OF OPERATOR  
WARRIOR INC. 397-3596

3. ADDRESS OF OPERATOR  
C/O P O BOX 5970, HOBBS, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL, 2072' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3522' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shortly after approval from the BLM, it is proposed to plug and abandon the well as follows:

1. Rig up pulling unit.
2. Lay down rods & pump
3. Swab hole to recover oil.
4. Pull tubing
5. Run and set CIBP @ 4270'. Put 2xs cement on top.
6. Displace hole w/ 9# gel.
7. ~~Spot 100' cement plug from 1200 - 1300' -> NOT NECESSARY. (SJS)~~
8. Put 10 sx cement plug at surface.
9. Install dry hole marker.
10. Remove anchors, tanks and clean up location.

PLEASE SEE BELOW

Perf squeeze holes @ ±460' through 4½" & 95/8" csqs. Set retainer @ ±400'. Squeeze w/sufficient cement to tie back at least 50' into the surface casing both the 4½" x 95/8" & 95/8" x 133/8" annuli, but preferably, squeeze both annuli to the surface. Sting out of retainer and leave at least 35' on top. SEE SCHEMATIC ATTACHED. (SJS)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRESIDENT

DATE

8-18-89

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

8-19-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

SEP 21 1989

OCD  
HOBBS OFFICE

OPERATOR: WARRIOR, INC.

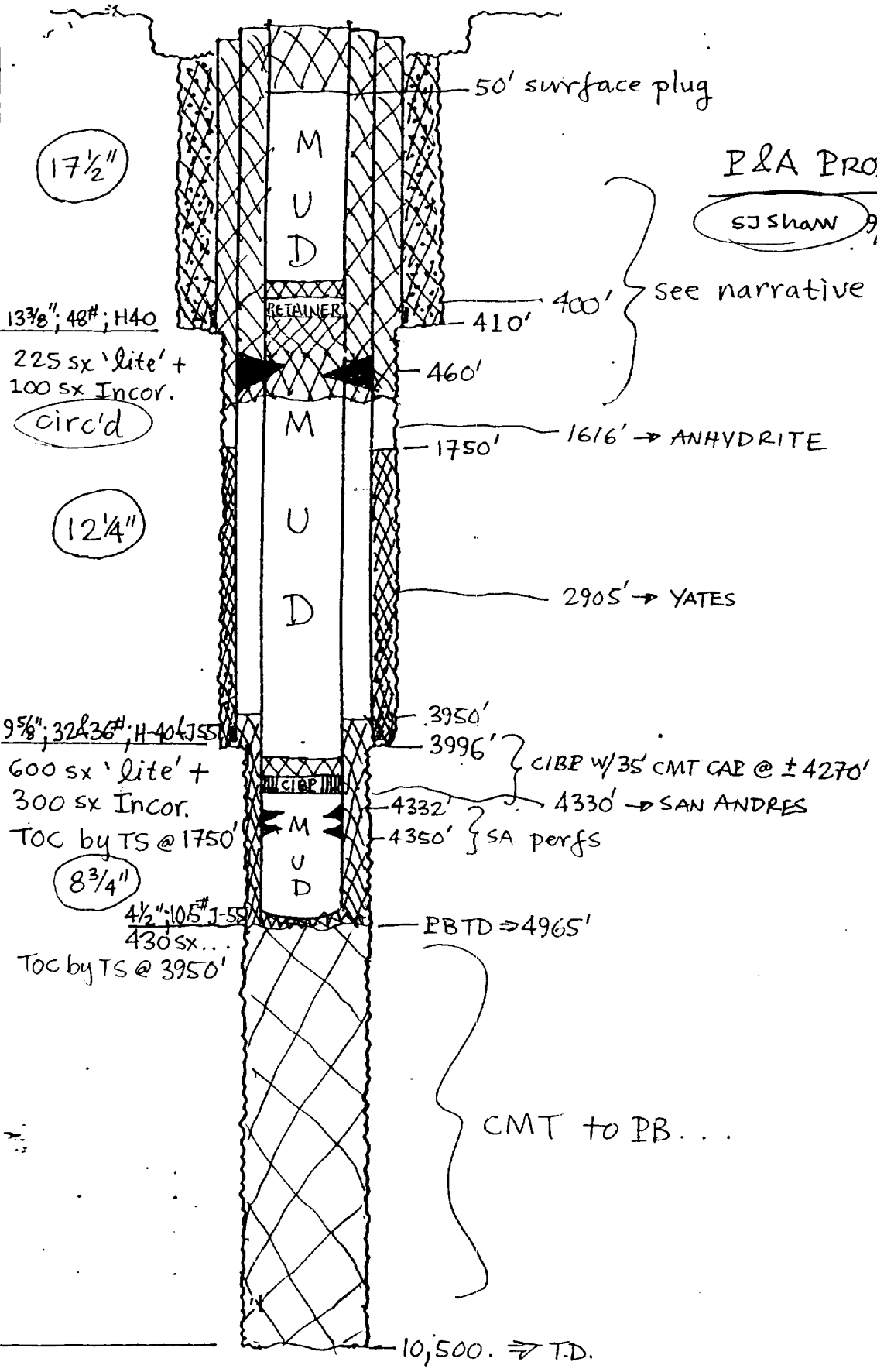
[CAPITAN MTR. BASIN]

WELL: East Eunice Fed. #1 LEASE NO.: NM-0183703

LOCATION: SESW of Sec. 21, T21S, R38E, N10E

P&A PROPOSAL

SJshaw 9/19/89



see narrative on sundry notice.

CMT to PB...

10,500. ⇒ T.D.