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DISTRIBUTION		MOISSIMMOS MATTON	Form C-104
SANTA FE		USERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
u.s.g.s.			GAS
LAND OFFICE	AUTHORIZATION TO AUTO	BOORT OF AND MATURAL (
OIL	1		
TRANSPORTER GAS	†		
OPERATOR	1		
PROBATION OFFICE	•		
Operator			'
Millard	l Deck		
Address			
P. O. F	Box 409, Eunice, New M	Mexico 88231	,
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	<u> </u>	
Change in Ownership	Casinghead Gas Condens	ate	
change of ownership give name			
nd address of previous owner		•	
DESCRIPTION OF WELL AND	LEASE	i kind of Loo	se Lease No.
Lease Name	Well No. Pool Name, Including For	rmation Kind of Lea	
Anderson	9 Monument Gra	yburg San State, Feder	ral or Fee Fee
Location		Andres	
Р · 16	50 Feet From The north Line	and 1980 Feet From	The west
Unit Letter F ; 10			
Line of Section 17	ownship 20S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of Of	or Condensate	Address (Othe address to mitter	
Name of Authorized Transporter of Of	Corporation	Box 2648 Houston, Address (Give address to which appr	Tex. 77001 Attn: 0il
Name of Authorized Transporter of Oi Shell Pipe Line Name of Authorized Transporter of Co	Corporation rainghead Gas X or Dry Gas	Box 2648 Houston, Address (Give address to which appr	Tex. 77001 Attn: 0il
Shell Pipe Line Name of Authorized Transporter of Co	Corporation Corporation Corporation Corporation	Box 2648, Houston, Address (Give address to which appropriate to the control of t	
Shell Pipe Line Name of Authorized Transporter of Or Warren Petroleum If well produces oil or liquids,	Corporation Gorporation Corporation Corporation Unit Sec. Twp. Rgs.	Box 2618. Houston, Address (Give address to which appropriate to the property of the property	Tex. 77001 Attn: 0il roved copy of this form is to be Acctinunice. N. M. 88231
Name of Authorized Transporter of Of Shell Pipe Line Name of Authorized Transporter of Communication Warren Petroleum If well produces oil or liquids, give location of tanks.	Corporation Corporation Corporation Corporation Unit Sec. Twp. Rge. F 17 20S 37E	Box 2648, Houston, Address (Give address to which appropriate to be addressed to the second s	. Tex. 77001 Attn: Oil roved copy of this form is to be Acctin unice. N. M. 88231
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

millart Rick	
(Signature)	
Owner - Operator	
(Title)	
7/5/68	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED A	w. Rungan	, 19
TITLE	0 - 20 /	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.