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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103

DISTRIBUTION			Form C-103
DISTRIBUTION		ISERVATION COMMISSION	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE		11 47 AH 168	5a. Indicate Type of Lease
U.S.G.S.		•	State Fee V
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			of state on a day peace her
CIII	IDDY NOTICES AND DEPORTS OF	NI WELL 6	annanana a
(DO NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS OF PROPOSALS TO BRILL ON TO DEEPEN OR PLUG ICATION FOR PERMIT - " (FORM C-101) FOR SI	BACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER-		1
2. Name of Operator			8. Farm or Lease Name
Millard	Deck		Abderson
3. Address of Operator			9. Well No.
P. O. Box 409, Eunice, New Mexico 88231		9	
1. Location of Well			10. Field and Pool, or Wildcat Andr
UNIT LETTER	1650 FEET FROM THE north	LINE AND 1980 FEET FROM	Monument Grayburg San
		•	
THE TRANS	ECTION 17 TOWNSHIP 205	RANGE 37E NMPM	
		DE DE CR	
	15. Elevation (Show whether		12. County
716.	35411		Lea (IIIIIIII
Chee	ck Appropriate Box To Indicate	Nature of Notice, Report or Ot	her Data
NOTICE O	F INTENTION TO:	SUBSEQUEN	T REPORT OF:
	٠		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	shut off water X
	Г	OTHER Plug brok to	shut off water
OTHER		⊿	
	ed Operations (Clearly state all pertinent de	etails, and give pertinent dates, including	g estimated date of starting any proposed
17. Describe Proposed or Complete work) see RULE 1103.	ed Operations (Clearly state all pertinent de	etails, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.			
work) SEE RULE 1103.			
work) SEE RULE 1103.			
work) see RULE 1609. Ron gamma m 691, 951, 9 351, 211, 2	n utros logo. Firforat ri, plas, noi, gli, 581, gr, nei, ini koi, 521, 58	ted 1 33 at each of follo 391, 551, 551, 831, 851,	wing: 3561', 67', 93', 3701', 07',
work) see RULE 1609. Ron gamma m 691, 951, 9 351, 211, 2	ore uthor logs. Forforation, 501, 501, 501, 501, 501, 501, 501, 501	ted 1 33 at each of follo 391, 551, 551, 831, 851,	wing: 3561', 67', 93', 3701', 07',
work) see RULE 1003. Ron gamma n 691, 951, 9 351, 211, 2 2. Moved in an berforation	ore uthor logs. Forforation, 501, 501, 501, 501, 501, 501, 501, 501	ted 1 03 at each of follo 39', 11', 65', 83', 85', 8'. g unit. Ran 2 3/8" tabir	wing: 3561', 67', 93', 3701', 07', ng to acidize
work) see RULE 1003. Ron gamma n Ag1, 951, 9 Royed in an perforation 3. Acidized pa	e decourror logs. Forforation, poly 31, 53, 50, 50, 52, 52, 50, 52, 52, 56 right of the control	ted 1 33 at each of follo 39', 11', 65', 83', 85', 8'. g unit. Ran 2 3/8" tubir 15% rog. acid. Thên frac	wing: 3561', 67', 93', 3701', 07', ng to acidize
work) see RULE 1003. Ron gamma n 491, 951, 9 351, 211, 2 3. Moved in ar perforation 3. Acidized pa noing 20,00 4. Ovab test-d	on the lithout legs. Forforation, poly, not, alt, 58', of , 52', 52', 52', 56' are represented as on large water.	ted 1 33 at each of follo 39', 71', 65', 83', 85', 3'. g unit. Ran 2 3/8" tubir 15% rog. acid. Then frac and 18,000 # send.	wing: 3561', 67', 93', 3701', 07', eg to acidize
work) SEE RULE 1003. 1. Ron gamma n 691, 951, 9 15; 211, 2 2. Moved in an perforation 3. Acidized pa holog 20,00 4. Ovab tested 5. Oct cament	Town uthou logs. Forforation, poly 32, 33, 50, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 52, 52, 52, 52, 52, 52, 52, 52, 52	ted 1 33 at each of follo 39', 71', 65', 83', 85', 3'. g unit. Ran 2 3/8" tubir 15% rog. acid. Then frac and 18,000 # send.	wing: 3561', 67', 93', 3701', 07', eg to acidize
work) SEE RULE 1003. 1. Ron gamma n 691, 951, 9 15; 211, 2 2. Moved in an perforation 3. Acidized pa holog 20,00 4. Ovab tented 5. Set cament halow 36831	Total Lines Logs. Forforation, poly 321, 331, 331, 321, 321, 321, 321, 321,	ted 1 33 at each of follo 39', 70', 65', 83', 85', 3'. g unit. Ran 2 3/8" tabir 15% rog. acid. Then frac and 18,000 # send. zed 60 sacks of cement in	wing: 3561', 67', 93', 3701', 07', ag to acidize sture treated
work) SEE RULE 1003. 1. Ran gamma n 691, 951, 9 151, 211, 2 2. Moved in an perforation 3. Acidized pa nuing 20,00 4. Ovab test-d 5. Rot cament halow 36831 6. Acidized no	rown uthor logs. Forforation, pale, 381, 381, 501, 521, 521, 501, 521, 521, 521, 521, 521, 521, 521, 52	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
Work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 911, 211, 211, 211, 211, 211, 211, 21	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
work) SEE RULE 1109. 1. Ron gamma r 691, 951, 9 151, 211, 2 2. Moved in ar perforation 3. Acidized particles to the state 5. Rot cament 1 alow 36831 6. Acidized no	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
Work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 911, 211, 211, 211, 211, 211, 211, 21	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 951, 951, 951, 951, 951, 951	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
Work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 911, 211, 211, 211, 211, 211, 211, 21	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 951, 951, 951, 951, 951, 951	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
work) SEE RULE 1003. I. Ron gamma negs, 951, 951, 951, 951, 951, 951, 951, 951	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 55, 65, 83, 85, 85, 83, 85, 85, 83, 85, 85, 83, 85, 85, 85, 85, 85, 85, 85, 85, 85, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
North SEE RULE 1003. I. Ron gamma refer, 951, 911, 21, 21, 22. Moved in are perforation 3. Acidized perforation 20,000 4. Ovab tested 5. Oct cament is low 36831 6. Acidized perforance transporture t	rest utrot logs. Forforation, polit, 38', 50', 52', 52', 50', 52', 56' rigger ell servicing as. Or gallors of galled brine 1 100% water. retainer[at 3683'. Squeeners from 3561' to 3665' wested using 10,000 gallors	ted 1 33 at each of follogon, 700, 650, 830, 850, 850, 850, 850, 850, 850, 850, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
work) SEE ROLE 1103. 1. Dan gamma rage, 951, 951, 911, 211, 2 2. Moved in an perforation 3. Acidized personal persona	which attract logs. Furforation, post, post, post, 50, 52, 58, 50, 52, 58, 50, 52, 58, 50, 52, 58, 50, 52, 58, 50, 52, 58, 50, 52, 50, 52, 50, 52, 50, 52, 50, 52, 52, 52, 52, 52, 52, 52, 52, 52, 52	ted 1 33 at each of follogon, 700, 650, 830, 850, 850, 850, 850, 850, 850, 850, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.
North SEE RULE 1003. I. Don gamma of Ag1, 951, 9 IJ;, 21;, 2 I. Moved in an perforation 3. Acidized perforation 4. Octable tested 5. Oct cament I alow 36831 6. Acidized perforature to 5 Fracture to 5 Swab tested	continuations. Furforation, poly, 38;, 30;, 50;, 50;, 50;, 50;, 50;, 50;, 50;, 5	ted 1 33 at each of follogon, 700, 650, 830, 850, 850, 850, 850, 850, 850, 850, 85	wing: 3561', 67', 93', 3701', 07', ag to acidize ture treated ato perfs reg. acid.