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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

HOBSBS OFFICE: C.C.C.
Form C-101
Effective 1-1-65
JUL 9 8 28 AM '68

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>2450</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM	11. County
THE <u>37</u> LINE, SECTION <u>208</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>3511' GP</u>	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and picked up Leatherwood Drilling Company 6/8/68.
- Spudded at 7:00AM 6/10/68 using a 12 1/4" bit.
- Drilled 325' of 12 1/2" hole for surface casing.
- Ran 9 joints of 8 5/8" 24.00# casing, set at 314'.
- Cemented surface casing with 150 sacks of class C cement with 2% CaCl.
- Cement circulated to surface. Plug down at 6:30 AM 6/10/68
- Well shut in waiting on cement.
- Pressure tested casing to 750 psi after 14 hours. Held without loss of pressure.
- Resumed drilling using 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Millard Beck</u>	TITLE <u>Operator</u>	DATE <u>7/3/68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Director</u>	DATE <u>1968</u>
CONDITIONS OF APPROVAL, IF ANY:		