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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

İ	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Colors	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS _{t CB}	
	TRANSPORTER GAS				
i.	PRORATION OFFICE				
	Operator PAN AMERICAN PETROLEUM (CORPORATION			
	Address				
	BOX 68, HOBBS, N. M. 88240 Reason(s) for filing (Check proper box)		Other (Please explain) OC	QUEST ANTHORITY TO	
	New Well	Change in Transporter of:	_ COMMINGLE W	OTHER LEASE PROD	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	INTO GILLULLY	OTHER LEASE PROD	
			OF FORMAL A	MISSION AND APPROVÔ PPLICATION:	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	The Market Market	
	GILLULLY "B" FEDER			LC-	
	Location Unit Letter J ; $\cdot 198$	30 Feet From The SOUTH Line	e and <u>1980</u> Feet From	The EAST	
	Line of Section 22 Tow	mship 20-S Range 3	7-E , NMPM, LE	A County	
311	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	s		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	SHELL PIPE LINE Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	BOX 19/0 MIDC Address (Give address to which appro	Devel copy of this form is to be sent)	
	PHILLIPS PETRO. (CORP	PHILLIPS BLDG ODESS		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations TUBING, CASING, AND CEMENTIN			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)				
•					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Since-22)	0	
VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION P. 26 1968		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 1900 , 19		
			BY Mary		
			TITLE SUPERVISOR DISTRICT 9		
	This form is to be filed in compliance with a				
	O+4-NMOCC-H ISign	intrae)	well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation	
	1-15/	AREA SUPERINTENDENT	tests taken on the well in accordance All sections of this form m	ordance with RULE 111. ust be filled out completely for allow-	
	1- 0BP 1- SUSP	SEP 2 5 1968	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
		ate)		rter, or other such change of condition.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.