

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240		8. FARM OR LEASE NAME GILLULLY "B" FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL x 1980' FEL Sec. 22 (Unit J, NW 1/4 SE 1/4) At top prod. interval reported below _____ At total depth _____		9. WELL NO. 12	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT CASS PENN (EXT)	
15. DATE SPUDDED 6-9-68		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-20-37 NMPM	
16. DATE T.D. REACHED 7-11-68		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 7-18-68		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3529 R.D.B		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 7712'		21. PLUG, BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7701- 7710' STRAWN		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind- Laterolog, Microlog, Sonic- Hammer Log, Porosity		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48	318'	17 1/2"
9 5/8"	36	3783'	12 1/4"
7"	23-26	7711'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
350		1350	
700			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7705		
31. PERFORATION RECORD (Interval, size and number) 7701- 10' w/ 2JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7710- 01		500 gal MCA	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-18-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 7-24-68		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 172	GAS—MCF. 33
FLOW. TUBING PRESS. -	CASING PRESSURE -	WATER—BBL. 0	GAS-OIL RATIO 192
CALCULATED 24-HOUR RATE 424		OIL GRAVITY-API (CORR.) 424	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sent			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Area Supr	
		DATE 7-26-68	

* (See Instructions and Spaces for Additional Data on Reverse Side)

0-3-0665-17
1-2543
1-2543 file
1-RRY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																									
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																								
Strawn	7701	7710	Oil & Gas Prod. Zone																								
			<table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>T Sanlin</td> <td>3925</td> <td></td> </tr> <tr> <td>Glor</td> <td>5230</td> <td></td> </tr> <tr> <td>Bloy Mnk</td> <td>5776</td> <td></td> </tr> <tr> <td>Tub</td> <td>6300</td> <td></td> </tr> <tr> <td>Drink</td> <td>6440</td> <td></td> </tr> <tr> <td>Cbo</td> <td>6920</td> <td></td> </tr> <tr> <td>Strawn</td> <td>7701</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	T Sanlin	3925		Glor	5230		Bloy Mnk	5776		Tub	6300		Drink	6440		Cbo	6920		Strawn	7701	
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