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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(DEVIATION SURVEYS- BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE

Lease Name GILLULLY "B" FEDERAL	Well No. 12	Pool Name, Including Formation CASS PENN (EXT)	Kind of Lease State, Federal or Fee FED	Lease No. 031736(b)
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST				
Line of Section 22 Township 20-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORP (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) BOX 3119 MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22	Twp. 20	Rge. 37	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-9-68	Date Compl. Ready to Prod. 7-18-68		Total Depth 7712'		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 3595. R.D.B.	Name of Producing Formation STRAWN		Top Oil/Gas Pay 7701'		Tubing Depth 7705'			
Perforations 7701-10' w/2JSPE					Depth Casing Shoe 7711'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		318'		350			
12 1/4"	9 5/8"		3783'		1350			
8 3/4"	7"		7711'		700			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-18-68	Date of Test 7-24-68	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 172	Oil-Bbls. 172	Water-Bbls. 0	Gas-MCF 33 (602-152)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

04 3- NMOC-11

1- N6W  
1- OBP

1- SUSP

1- RRY

(Signature)

AREA SUPERINTENDENT

(Title)

(Date)

7-26-68

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

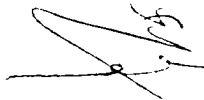
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

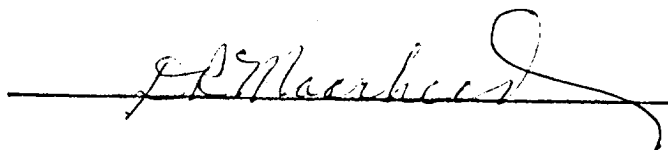
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS	
D 66-RECS	
<u>DEPTH</u>	<u>OFF</u>
822	$\frac{1}{2}$
1323	$\frac{3}{4}$
1826	$1\frac{1}{4}$
2253	$2\frac{1}{4}$
2370	"
2496	$1\frac{1}{2}$
2681	$1\frac{1}{4}$
2818	1 -
3016	1 -
3389	$\frac{1}{2}$
3680	$\frac{3}{4}$
3783	$\frac{1}{2}$
4360	1 -
4854	1 -
5361	$\frac{3}{4}$
5624	"
5756	1 -
5950	"
6190	$\frac{3}{4}$
6480	"
6835	1 -
7711	$1\frac{1}{2}$

The above are true to the best of my knowledge.



Sworn to this date, July 26, 1968.



Notary Public In and For Lea County New Mexico.  
My Commission expires 6-18-72.