	UNI	ED STATES	SEFICE !	reverse	side)		2/1	
DEPARTMENT OF THE MYERIOR 168						5. LEASE DESIGNATION AND SERIAL NO.		
	<sup>4</sup> √ // 08 Μ,			LO-03/736(6)	)			
APPLICATION	FOR PERMIT	TO DRIUM E	EEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME	
1a. TYPE OF WORK		DEEDEN! [	_	DI UC DA		7. UNIT AGREEMENT NAME		
DRILL DEEPEN DEEPEN PLUG BACK								
OIL WELL GAS SINGLE SINGLE CONE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Gilluly "B" FEd	ERAL	
Par american Estroleum Corp.						9. WELL 10.		
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCA		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDON	.T	
1980'FSLX 1980' FEL, Sec. 22 (Unit 7, HW/4, SE/4)						11. SEC., T., B., M., OR BLK.	Ν	
At proposed prod. zone		al unit 4, A	(W/4)	(4)		AND SURVEY OR AREA		
re proposed prod. sone						22-20-37 NMP	4	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST								
15			70 V2 am	<del></del>		LEA N.I	<u>4.                                    </u>	
15. DINTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 17.			7. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig, line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20 ROT.	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			8300		20. 101.	Rotary		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)		00			22. APPROX. DATE WORK WILL	START*	
						6-12-68		
23.	1	PROPOSED CASIN	G AND CE	MENTING PROGR	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	<del>-</del>	QUANTITY OF CEMENT		
172"	13%"	48		300'	Circ	ulota		
1214"	9%	24-32		38001	Baso	ich Silt		
814"	7"	93-32		8300'	600	above uppermost p	ay.	
. 1			j		•		/	
					÷ -		<u>.</u>	
1,	22) 20	а	. 00 0		A	A 1		
alter dri	Vina well	logo ne	ill Lo.	Dun a	nd e	valuations		
1			1	1 1				
made, p	erforating	and for	stin	nulatin	ig as	necessary.		
· -#	1, 1	-0	ſ,	1 4 . 1	-1			
in allomp	ting com.	nercial j	pria	uclosu.	•			
,	,	,			2			
				. •		ductive zone and proposed new productive zone and proposed new production depths. Give		
preventer program, if any			data on but	Surface rocations		a and true vertical deptast. Olive		
24.	٠ بر س	B			/			
signed	mes F. yo	22 TIT	LE <u>Ara</u>	a Enon	neer	DATE 6-6-68	 3	
$\bigcap$	al or State office use)	2 TITE	LE <u>Ara</u>	ea Engl	neer	DATE 6-6-68	3	
SIGNED (This space for Feder	al or State office use)	2/3 <sub>TIT</sub>	LE <u>Ura</u>	ea Enozi	neer	DATE 6-6-68	3	
SIGNED	al or State office use)	2 P TIT	LE <u>ASA</u>	OVAL DATE	nees	DATE 6-6-68	3	

CONDITIONS OF APPROVAL, IF ANY: 0+4-USGS-H 1- KWB 1- NSW

\*See Instructions On Reverse Side

A. R. BHOWN