(May 1963)	11111	TED CTATEC		tructions on	Budget Bur	enu No. 42-R1425.
		TED STATES FOF THE INTE		se fide)	2,10	
			RIOR		5. LEASE DESIGNATION	ON AND SERIAL NO.
		GICAL SURVEY	13 3 -2 64 1	8	6. IF INDIAN, ALLOT	36 (6)
APPLICATION	FOR PERMIT	O DRILL, DEE	'EN, OR PLUC	BACK	-	
1a. TYPE OF WORK	LL 🛛	DEEPEN	PLUGE	BACK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL						
	S OTHER		zone Z zon	LTIPLE	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR		_			S. WELL NO.	B FEDERAL
PAN AMERICAN PET 8. ADDRESS OF OPERATOR	ROLEUM CORPORATI	ON			- 3	
BOX 68, HOEBS, N.	10. FIELD AND POOL	, OR WILDCAT				
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*)		CASS PER	114
	1874 FEL	Sec 22/11	not G SINIA 1	NELD)	11. SEC., T., R., M., O AND SURVEY OR	R BLK. AREA
At proposed prod. zone		000.00	1111 Cr, SV4/4 1	147	22-20-37	MMPM
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE*	-	12. COUNTY OR PARI	
			•		LEA	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE (Also to nearest drlg.	E, FT.				80	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	HILLING, COMPLETED,	19.	PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS		<u> </u>	17750	10	- T D	WORK WILL START
21, 22, 110, 10 (020 11 11 11	 , 101, 114, 0101,				8-10-	_
23.]	PROPOSED CASING AN	ND CEMENTING PRO	GRAM	<u> </u>	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CER	4ENT
17 72 "	133/8"	48	300	2' 011	culote.	
12 '/4"	95/8"	36	3800	3 30	se of Solt	•
2 3/ "	a !!	02-26			· 8 . 2	linde
8 34"	'(23-26	' 77 0 0	, 600	o above B	unevig.
						•
			•	0		•
Ufter	drilling utions so Lating of ual gr	well le	gs wil	e be	run a	nd:
i dra lu a	etions s	nade x	persona	ting	and/o	U
Ations	1 utinu	es mell	11 6111		Ettim o to	
Siconice	awing	a race	mining n		narrypin	ray
Commen	riae gr	valleen	w.			
IN ABOVE SPACE DESCRIBE						
preventer program, if any	_	my, give pertinent data	on sabsurface focation	is and measure	eu and true vertical de	pens. Give blowout
24.			ADEA CUDENIA TELIA			
SIGNED		TITLE	AREA SUPERINTEND)ENI	DATE <u> </u>	<u>-5-68</u>
(This space for Feder	ral or State office use)				-	
					WED	
PERMIT NO.			APPROVAL DATE	JPR() VEV 	,

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OF 4-USGS-/

I-NSW

I-SUSP

I-RRY

*See Instructions On Reverse-Side

A. R. BRUYEN DISTRICT ENGINEER

KICO OIL CONSERVATION COMM SS ON

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-55 All distances must be from the outer boundaries of the Section g + rathi Well !! 13 FEDERAL PAN AMERICAN PETROLEUM CORP. Ch.t . etter Section 37 EAST LEA 20 SOUTH G Autual Footage Location of Well: 1874 NORTH feet from the line and feet trim the Ground Level Elev. Producing Formation Designiter Accesses CASS JTRAWK Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation, If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby sertify that the information contained herein is true and complete to the best of my knowledge and belief. AREA SUPERINTENDENT PAN AMERICAN PETROLEUM CORPORATION AUG 6 1968 notes of actual surveys made by me or is true and correct to the best of my August 3, 1968

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1320 1680

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