INVENTORY OF SOLUTION MINING WELLS OIL

OIL CONSERVATION DIVISION, 1981 .

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) <u>Tojectory Freed Haro down</u> <u>G.A. S.m. #1 which is commicated to 6.0. S.m's # 2</u> <u>Har Than SAH section</u>

Was well used previously for some purpose other than brine supply, potash dissolution, or LPG storage. If so use note to explain. _____

Use of brine	FOL	Kessly	- for	DN.	. + 6	omit	~~!	PUA	foster	-
Source of inj	ectio	n water	(be spec	ific)	<u>c,+</u>	<u>, ot</u>	Gener	210-4	traht	<u>+</u> =0

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)* Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal. \mathcal{N}/\mathcal{P}

Chemical analyses of injection water (attach)* The Article Article And Art OFT of Europe Note : Chemical analyses should include sampling point and method, pH,temperature,method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*