PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Lergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

| District IV 2040 South Pac | | | | | a 1 C, 1 | | | | | | | ENDED REPORT | |
|---|---|---|---|--------------------|--------------------|--|---|----------------------------|---|------------------------|------------------|---------------|--|
| I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address | | | | | | | | | ² OCPTD Number | | | | |
| Mayne & Mertz, Inc. P.O. Box 183 | | | | | | | | | 014301 Reason for Filing Code 1.16.0 | | | | |
| MIdland, TX 79702 | | | | | | | | | CG CG Color Color | | | | |
| 'API Number 30 - 0 25-22733 Wantz Abo | | | | | | Pool Nam | e | | 62700 Pool Code | | | | |
| ⁷ Property Code 006759 Gulf | | | | | | | me eys | | ' Well Number | | | ell Number | |
| II. 10 S | Surface | Location | | | | | | | | | | | |
| Ul or lot no. | ŀ | | Range 37E | Lot.Idn | Feet from 6 | | North/South Line North | | Feet from the 1980 | East/West line WEST | | County Lea | |
| ¹¹ Bottom Hole | | Hole Loca | | · · · | | | | | | 1 | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from | the | North/So | uth line | Feet from the | East/Wes | t line | County | |
| 12 Lse Code | ¹² Lse Code ¹³ Producing Method (| | Code 14 Gas Connection Date 15 | | | -129 Permit Number | | | ⁴ C-129 Effective Date ¹⁷ C-129 Expiration Date | | | | |
| III. Oil and Gas Transporters | | | | | | | | | | | | , | |
| 18 Transporter OGRID | | 19 • | ¹⁹ Transporter Name and Address | | | ²⁰ POD 21 O/G | | | 22 POD ULSTR Location and Description | | | | |
| 02465 | . () | Dynegy Midstream Services | | | | 1301330 G | | C-25-21S-37E | | | | | |
| | | Limited Partnership 1000 Louisiana, Suite 5800 | | | | | | | | | | | |
| | | Houston, | TX 770 | 002 | | <u> </u> | | <u> </u> | | | | | |
| | | | | | | Salah Sa | yelia a samayin sa | ئىلىنىڭ تاراكام ئاراكام | | | | | |
| | | | | | - pa | o. Pring n H | | إلى والمستسواء | - | | * | | |
| | | 1 355) E | | | | | | | | | | | |
| ineralitika (k. 1881) | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| IV. Prodi | iced Wa | tor | | | | | | | | | | | |
| | POD | ilei | | | 3 | POD UI | STR Locat | ion and I | N:scription | | | ·· | |
| | | | | | | | | | | | | | |
| V. Well Completion Data | | | | | | | | | | | | | |
| 25 Spud Date | | × F | * Ready Date | | " TD | | * PBTD | | 29 Perforations | | " DHC, DC,MC | | |
| 31 Hole Size | | | 32 Casing & Tubing Size | | Size | 33 Depth Se | | 34 Sac | | 34 Sack | ncks Cement | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| VI. Well | Test Da | ıta | | | | <u> </u> | | | | | | | |
| 35 Date New Oil 36 Gas | | γ | livery Date 37 Test | | t Date | | 31 Test Length | | " Tbg. Pressure | | ** Csg. Pressure | | |
| 41 Choke Size | | 42 | a Oil a M | | ater | ter 4 | | | 45 AOF | | | 4 Test Method | |
| | | | | Division have been | | • | Ω | п. СС | NSERVAT | ת אטוי | IVIC | ION | |
| with and that the information given above is true and complete to the best of my knowledge and belief. Signature | | | | | | | OIL CONSERVATION DIVISION Approved by: | | | | | | |
| Printed name: Kayla Adams | | | | | | | Title: GARY WINK | | | | | | |
| Title: Secretary | | | | | | Approval Date: | | | | | | | |
| Date: 9/14/98 Phone: (915) 683-1600 | | | | | | | | | | | | | |
| 48 If this is a change of operator fill in the OGRID number and name of the previous operator | | | | | | | | | | | | | |
| | Previous | Operator Signa | ture | | | Print | ed Name | | | Titl | e | Date | |
| <u> </u> | | | | New M | exico Dil C-104 | Conserv | ation Divi | sion | | | | | |

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for