District 1 District II

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Lergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pac	heco. Santa l	Fe. NM 87505		Sant	a re, n	NM 8/:	005				\square AM	ENDED REPOR'	
Ι	R	EQUEST :	FOR A	LLOWAB	<u>LE AN</u>	D AU	THORI:	ZAT'I	ON TO TR				
Mayne & Mertz, Inc.									014301 'OGRID Number				
P.O. Box 183 Midland, TX 79702									CG Reason for Filing Code				
⁴ API Number						Pool Name	:		⁶ Pool Code				
30 - 0 25 – 22733 7 Property Code 006759				Blinebry Gulf Sarkeys * Property Name						\dashv		660 ell Number	
					eys						1		
II. 10 C	Section Section	Location Township	Range	Lot.Idn	Feet from	the	North/Sou	uth Line	Feet from the	East/West line		County	
С	25	21S	37E		660	0	North		1980		West	lea	
¹¹ I	Bottom I	Hole Locat	ion						• · · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	Ea	st/West line	County	
12 Lse Code	¹³ Produci	ng Method Code	¹⁴ Gas	Connection Date	ate 15 C-129 Pe		nit Number		C-129 Effective	Date 17 C-		129 Expiration Date	
		<u> Fransporte</u>	_										
18 Transporter OGRID			" Transporter Name and Address			» POD ²¹ O/G			²² POD ULSTR Location and Description				
02465	[]	Dynegy Midstream Services Limited Partnership				1301330 G			c-25-21S 37E				
	*** 1	1000 Louisiana, Suite5800											
	H	louston, [rx 7700)2									
					100 Tal. 1	ر اسمعور المحدد المراجع							
	j. Sv. il. St. ditu				12.72								
Maria de Maria de Caractería d	200 Fo. 200												
	in disp Springer					A LONG							
V. Produ	iced Wa	ter				-		.,					
29	POD				24	POD UL	STR Location	on and I	Description			 	
V. Well (Complet	ion Data											
25 Spuc	l Date	24 Ready Date		²⁷ TD			** PBTD		29 Perforation		ons DHC, DC,MC		
³¹ Hole Size			₂₂ (Casing & Tubing	ng & Tubing Size		33 Depth Se		1 34		34 Sack	Sacks Cement	
						-							
VI. Well	Test Da	ta		 					<u> </u>			 	
35 Date New Oil			* Gas Delivery Date		t Date	3 Test Length		gth	"Tbg. Press		sure ⁴⁰ Csg. Pressure		
41 Choke Size		4 O	Oil 45 W		ater		44 Gas		45 AOF			4 Test Method	
with and that th knowledge and	e information	given above is t	rue and com	vivision have been uplete to the best of				L CO	NSERVAT	IOI	N DIVIS	ION	
Printed name: Kayla Adams							Approved by: CRIGINAL SIGNED BY Title: SARY WINK						
							FIELD REP. II						
Title: Secretary Date: 9/14/98 Phone: (915) 683-1600						Approval Date:							
Date:			Phone.	nber and name o		ous operat	or	 :					
	Previous (Operator Signatu	ıre			Printe	d Name				Title	Date	
		,		Maria III	nvice Dil		tion Divis		· · · · · · · · · · · · · · · · · · ·				
				MAM M		Instructi		1013					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for