PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Lergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 2040 South Paci	haaa Santa l	F. NM 97505		Sant	a 1°C, 1	AIMI O	J0J				AMENI	DED REPOR	
I.			FOR A	LLOWAB	LE AN	ID AU	THOR	ZATI	ON TO TR	ANSPO	RT		
Operator name and Address Mayne & Mertz, Inc.									014301 OGRID Number				
P.O. Box 183									Reason for Thing God 1000				
MIdland, TX 79702  API Number							le .		UG .	* Pool Code			
<b>30-0</b> 25-22733 Wantz Abo										62700 Foot Code			
' Property Code Pr 006759 Gulf							ame eys		'Well Number			umber	
		Location					<del></del>			<del>,                                    </del>			
Ul or lot no.	1 1 1		Range 37E	Lot.Idn	Feet from		North/South Line North		Feet from the 1980	East/West WEST		County Lea	
11 Bottom Hole		Hole Locat	cation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	the North/So		Feet from the	East/West	line	County	
12 Lse Code	13 Produci	ng Method Code	<sup>14</sup> Gas	Connection Date	15 C	-129 Perm	it Number	1	C-129 Effective I	Date	e 17 C-129 Expiration Dat		
		<u> Fransporter</u>											
" Transpor OGRID			19 Transporter Name and Address			20 POD 21 O/			<sup>22</sup> POD ULSTR Location and Description				
02465		Dynegy Midstream Services Limited Partnership				1301330 G		C-25-21S-37E		·			
		1000 Loui	siana,	Suite 58	00	8							
_		Houston,	TX 770	102									
					The factor	s produced services. Visit of the services.	,						
	A.01 -					- 1							
Maria Milatana			··								-		
								_					
V Produ	ced Wa	ter		<del></del>								<del></del>	
	POD				;	POD UL	STR Locati	on and D	escription				
V. Well C	Completi	on Data					·				_		
25 Spud		* Ready Date 27 TD			* PBTD		* Perfora	tions	³ DHC, DC,MC				
<sup>31</sup> Hole Size			<sup>32</sup> Casing & Tubing S		Size		33 Depth Set				<sup>34</sup> Sacks Cement		
_	·. ·												
/I. Well 7	Feet Des			<del></del>					<u> </u>	<del></del>			
<del></del>			Pelivery Date 37 Test Date			3 Test Length		" Tbg. Pressure		4 Csg. Pressure			
41 Choke	41 Choke Size		Oil 43 Wa		ater		<sup>44</sup> Gas		45 AOF		4 Test Method		
<sup>47</sup> I hereby certif	y that the rul	les of the Oil Con	servation Di	ivision have been	complied				L				
with and that the knowledge and b Signature:	information belief.	O )-	ue and comp	plete to the best of	my	Approve			NSERVAT	-	VISION	1	
Printed name: Kayla Adams							Title: GARY WINK						
Title: Secretary							Approval Date: SEP 2.4 1000						
Date: 9/14/98 Phone: (915) 683-1600							SLP 24 1008						
4 If this is a ch	ange of oper	rator fill in the O	GRID num	ber and name of	the previ	ous operat	or						
	Previous O	perator Signatur	re			Printe	ed Name			Title		Date	
<del></del>				New Me	xico Oil	Conserva	ation Divis	ion		<del></del>			

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recomplexed wells.

Fill out only sections I, II, III, IV, and the operator certifications for