District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico sergy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Form C-104

2040 South Pach	•	•		LLOWAB	LE AN	ID AU	THORI	ZAT	ON TO TR	ANSI		ENDED REPORT	
ŀ	layne &	Mertz,	Operator na			014301 'OGRID Number					er		
	P.O. B	ox 183 TX 797					•	CG Reason for Filing Code					
30 - 0 25.	PI Number		'Pool Name Blinebry					- <u>-</u>	* Pool Code 06660				
006759	operty Code		Gulf Sarkeys Prop				ume		1 'Well Number			ell Number	
		Location											
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from				Feet from the	East/West line West		County	
C	25	21S	37E 660				North		1980	west 1ea		lea	
UL or lot no. Section		Township	Range	Lot Idn	Feet from	m the	North/So	uth line	Feet from the	East/West line		County	
												- County	
12 Lse Code	13 Produci	ng Method Co	ode H Gas	Connection Date	: 15 C	-129 Perm	it Number	<u>'</u>	C-129 Effective	Date	" C-1	29 Expiration Date	
II. Oil ar					<u> </u>	***		21 0 10		<u> </u>			
OGRID		7 Transporter Name and Address			~ PO	21 O/G		²² POD ULSTR Location and Description					
			egy Midstream Services ited Partnership				301330 G		c-25-21S 37E				
		.000 Lou	000 Louisiana, Suite5800										
	H	louston,	TX 7700)2									
					100 mm								
													
	3. VV 3.												
term kanalis sa		-						ŀ					
	م بد ن		٠.										
V. Produ	iced Wa	ter							·			· · · · · · · · · · · · · · · · · · ·	
23]	POD					² POD UI	LSTR Locat	ion and I	Description				
V. Well Completion Data						- 1 -	» PB		29 Perforations			*	
²⁸ Spud Date			Ready Date		"TD	"TD		rd 	Perform	tions	ons DHC, DC,MC		
31 Hole Size			20 (22 Casing & Tubing Size		33 Depth S		³⁴ Sac		34 Sack	s Cement		
								 .	· · · · · · · · · · · · · · · · · · ·				
													
VI. Well	Test Da	ta											
35 Date N	35 Date New Oil 36 Gas		elivery Date 77 Te		st Date		38 Test Length		" Tbg. Pressure		* Csg. Pressure		
41 Chok	41 Choke Size		₫ Oil	Oil 45 Wi		ater		1	⁴⁵ AOF			4 Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: OUT OF THE PROPERTY O						
Printed name: Kayla Adams							Title:						
Title: Secretary							al Date:	SEP 2	2 4 1998				
Date: 9/14/98 Phone: (915) 683-1600									<u> </u>				
44 If this is a c	hange of ope	erator fill in t	he OGRID nu	mber and name	of the prev	rious opera	itor						
	Previous (Operator Sign	nature	<u>. </u>		Prin	ted Name			•	Fitle	Date	
!				New N	Nexico Oi	Conserved	vation Div	ision					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

A request for allowable for a newly drilled or deepened well must be

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for