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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Co.	8. Farm or Lease Name Gulf Sarkeys
3. Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3405' GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Downhole Commingling as per Administrative Order No. DHC-72	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(11-8-70) Pulled rods and tubing. Pulled short string tubing. Pulled long string tubing and Baker Lokset Packer from 7000'.

(11-9-70) Ran 2-3/8" tubing to 7331' w/Baker tubing anchor @ 6144'.  
Ran rods and pump - put well on production.  
Blinebry perforations: 5767'-6190'  
Wantz Abo perforations: 7102'-7315'

(11-15-70) Producing - P: 45 BOPD, 20 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David K. Ramsey</u>	TITLE <u>Division Manager</u>	DATE <u>11-19-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>NOV 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**NOV 20 1970**

**OIL CONSERVATION COMM.  
HOBBBS, N. H.**