This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MOTICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE WEST

Operator	Leas			Vell
SOLAR OIL COMPANY		Gulf Sarkey Rge	County	<u>lo. 1</u>
of Well C 25	215	37E Method of Prod	1	ea Choke Size
	Type of Prod (Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	Onone bib
Upper Compl Abo	Oil	Pumping	Tubing	0pen
Lower Compl Blinebry	011	Pumping	Tubing	Open
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date): 1	1:00 A.M.	11-29-68		
Well opened at (hour, date): 11:00			Upper Completion	Lower n Completion
Indicate by (X) the zone producing	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>X</u>	
Pressure at beginning of test				560
Stabilized? (Yes or No)				Yes
Maximum pressure during test				570
Minimum pressure during test				560
Pressure at conclusion of test				570
Pressure change during test (Maximum m				10
Was pressure change an increase or a d			Decrea	ise <u>Increas</u>
Well closed at (hour, date): 12:00 N	loon 12-2-	Total Ti -68 Producti	me On on <u>24 hr.</u>	
Oil Production During Test: 124 bbls; Grav. 40.1	Gas Pro	duction	MCF; GOR 1	780
Remarks		-		
	FLOW TEST	NO. 2		
Well opened at (hour, date): 3:00 P.			Upper Completio	Lower n Completion
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				Yes
Maximum pressure during test				50
Minimum pressure during test				50
Pressure at conclusion of test				50
Pressure change during test (Maximum m				00
Was pressure change an increase or a d				
Well closed at (hour, date) 3:00 P		Total. tii	ne on	
Oil Production During Test: 123 bbls; Grav. 40.	Gas Proc	duction		
Remarks				
				· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information knowledge.		/		
Approved	t	<i>a</i> · — — — — — — — — — — — — — — — — — —		/
New Mexico Oil Conservation Commission	19	By	Smith	
New Mexico Oil Conservation Commission	19	B y	Smith	







