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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 1-1-65 Revised 1-1-67	
1. Indicate Type of Lease	2. State of New Mexico Lease No.
State ☐	Fee ☒

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Name or Lease Name Gulf Sarkey's	
3. Name of Operator SOLAR OIL COMPANY						9. Well No. 1	
4. Address of Operator P. O. Box 5114, Midland, Texas						10. Field and Pool, or Wildcat Wantz-Abo	
5. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 9-10-68		16. Date T.D. Reached 10-11-68		17. Date Compl. (Ready to Prod.) 11-8-68		18. Elevations (DF, RKB, RT, GR, etc.) 3405 GL	
19. Elev. Casinghead 3405		20. Total Depth 7401		21. Plug Back T.D. 7358'		22. If Multiple Compl., How Many Dual	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 7315-7102 Abo 6190-5767 Blinebry		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run BCS; SNP; FDC, MLL; LL; FN	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4"		45.5#		900		13-3/4"	
7-5/8"		33.7#		7401		9-5/8"	
CEMENTING RECORD		AMOUNT PULLED					
20C sx - circ							
90C sx							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
2-3/3"		6130'		7000'		PACKER SET	
2-3/3"		7164'					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7315-7102 16 .43" holes				7315-7102 A/E000 gals DS-30 & 30.000 gals. wt			
6190-6039 15 .43" holes				6190-6039 A/2000 gals DS-30; F/38,000wtr & 36,500# sd.			
6004-5943 11 .43" holes				6004-5943 A/1000 gals DS-30; F/30,000wtr & 43,000# sd.			
5899-5767 20 .43" holes				5899-5767 A/2000 gals DS-30; F/38,000wtr & 60,000# sd.			
33. PRODUCTION							
Date First Production Abo 10-18-68 Blinebry 11-4-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Abo - Pump Blinebry - Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test Abo 11-16-68 Blinebry 11-17-68		Hours Tested Both 24 hrs		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure Bl. 125#		Calculated 24-Hour Rate		Oil — Bbl. Abo 143 Bl. 83	
						Gas — MCF Abo 183 Bl. 148	
						Water — Bbl. Abo 13 Bl. 11	
						Gas — Oil Ratio Abo 1280 Bl. 1780	
						Oil Gravity — API (Corr.) Abo 40.8 Bl. 40.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By A. Jarred	
35. List of Attachments 98-1							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>2117 Smith</u>		TITLE <u>Production Clerk</u>				DATE <u>Nov. 25, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	1387	T. Ojo Alamo	T. Penn. "B"
T. Canyon		T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn	1518	T. Pictured Cliffs	T. Penn. "D"
T. Aloka	2567	T. Cliff House	T. Leadville
T. Miss	2734	T. Menefee	T. Madison
T. Devonian	2976	T. Point Lookout	T. Elbert
T. Silurian	3552	T. Mancos	T. McCracken
T. Grayburg	3723	T. Gallup	T. Ignacio Qizte
T. San Andres	4124	T. Base Greenhorn	T. Granite
T. Glorieta	5365	T. Ellenburger	
T. Paddock	5760	T. Dakota	
T. Blinberry	6285	T. Morrison	
T. Tubb	6444	T. Todillo	
T. Drinkard	6900	T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1390		Red Beds				
1390	1520		Anhydrite, gyp.				
1520	2570		Salt, gyp.				
2570	2720		Anhy, gyp.				
2720	2980		Anhy, sand				
2980	3560		Dolo, Anhy				
3560	3640		Sand, Anhy				
3640	3740		Dolo. sd.				
3740	5370		Dolomite				
5370	5480		Dolo, Sdy dolo.				
5480	6920		Dolomite				
6920			Dolo. so shale				
6920							