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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Bunin
9. Well No.
1

2. Name of Operator	
Imperial American Management Company	
3. Address of Operator	
215 Mid America Bldg., Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER <u>D</u>	LOCATED <u>660</u>	FEET FROM THE <u>North</u>	LINE AND <u>660</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>18</u>	TWP. <u>21 S</u>	RGE. <u>38 E</u>	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/4/68	1/10/69	1/26/69	3469 gr.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7538			6-7538	Cable Tools

24. Producing Interval(s), of this completion. — Top, Bottom, Name		25. Was Directional Survey Made
7304 - 7538 Abo		No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC-AL; LL, GR-N	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	850'	13 3/4"	425 SX	
7 5/8"	33.7 & 29.7#	7389	9 1/2"	900 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7304 - 7538		6000 gal 28% HCL +	
		6000 gal 15% HCL	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3/1/77		Pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/6/77	24			12	8.2	3	683
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			12	8.2	3	36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
C-103, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. D. Guenther</u>	TITLE <u>Agent</u>	DATE <u>4/21/77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1557	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1702	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2723	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2865	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3111	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3676	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3850	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4246	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5528	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5970	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6496	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6674	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7085	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
 APR 23 1977
 U.S. GEOLOGICAL SURVEY
 HOBBS, N. M.