District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico aergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

•		1	Operator n	LLOWAB ame and Address	i				' OGRID N	
MAyne & Mertz, Inc. P.O. Box 183								014301 ³ Reason for Filing Code 1 1		
		nd, TX 79	9702					CG	' Reason for Fi	ling Code 7/1/9
API Number 30 - 0 ²⁵⁻²²⁸¹⁶			Blinebry			ol Name				• Pool Code 06660
	roperty Co 9			Gulf Sark	eys * Prope	erty Name			2	'Well Number
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		Hole Loca	tion	r						
L or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/So	outh line	Feet from the	East/West lin	e County
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		Transporte				n			I	
" Transpor OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description		
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		1000 Loui	lsiana,	Suite 58	00					
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Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for